

# Seismicity front induced by fluid injection on rough faults

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## Abstract

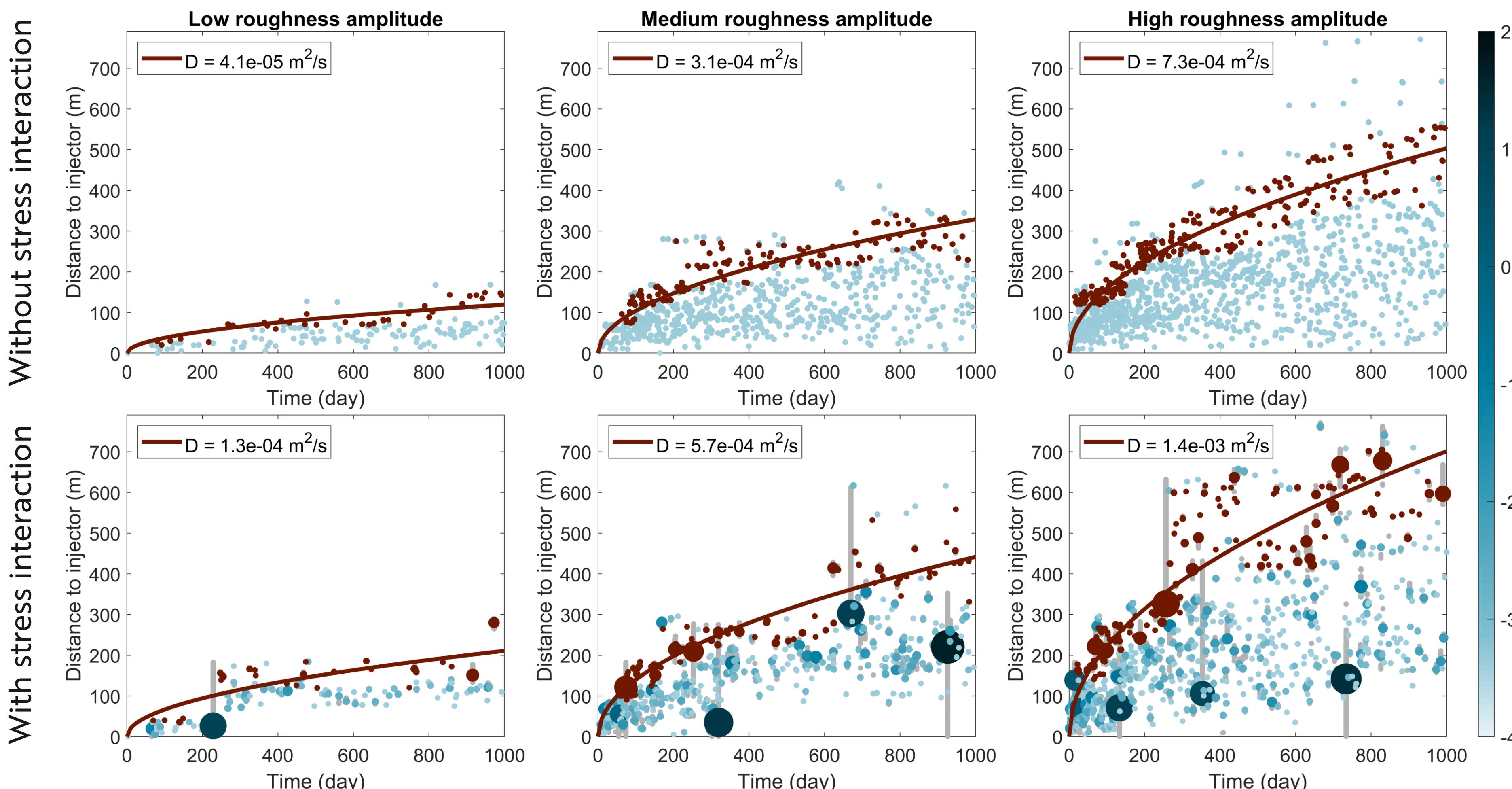
- How does pore pressure diffusion, initial stress and fault roughness affect the migration of induced seismicity?
- How is the apparent diffusivity of seismicity migration related to hydraulic diffusivity?
- What is the origin of seismicity back-fronts?

## Rough Surface and Injection Model

- A random self-affine rough fault
- Uniform background stress tensor
- Elasto-static stress transfer (boundary element method)
- Friction drops instantaneously from static to dynamic, then heals immediately after slip stops
- Pore pressure change induced by a linear injector:

$$\Delta p(r, t) = \frac{v\eta}{4\pi kh} E_1 \left( \frac{r^2}{4D_0 t} \right)$$

$v$ : constant flow rate       $\eta$ : water viscosity  
 $k$ : permeability       $h$ : fracture thickness  
 $E_1$ : exponential integral       $D_0$ : hydraulic diffusivity



## Back-front

- Back-fronts can occur because earthquake-induced stress drops push the fault farther from failure near the injector.
- Faster back-fronts are associated with large early-stage events.
- Fault roughness has little effect on back-front migration (Figure 4).
- The spatial arrangement of critical patches strongly influences back-front behavior (Figure 5).

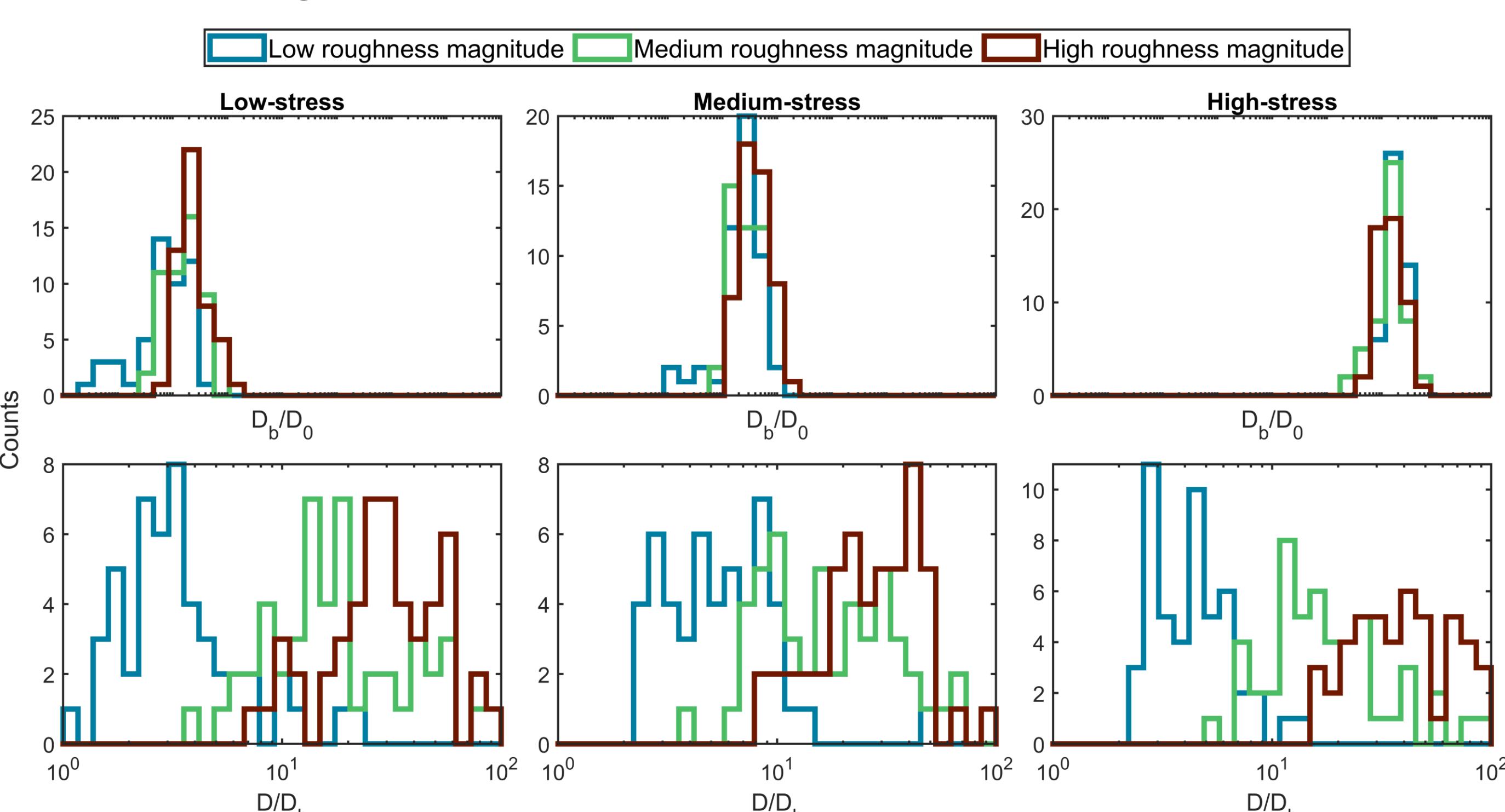


Figure 4 Histograms of apparent diffusivity of back-front  $D_b$  with different random seeds. The ratios  $D/D_b$  fall within a similar range for the same roughness, regardless of initial stress state.

## Key Takeaways

- A fast physic-based model to simulate injection-induced seismicity on a rough fault.
- The apparent diffusivity of seismicity fronts can be much lower than hydraulic diffusivity, especially on non-critical faults (large  $P_c$ ).
- Fault roughness strongly affects the seismicity migration rate, but affects little the back-front migration rate.
- Back-fronts occur due to large rupture events near the injector.

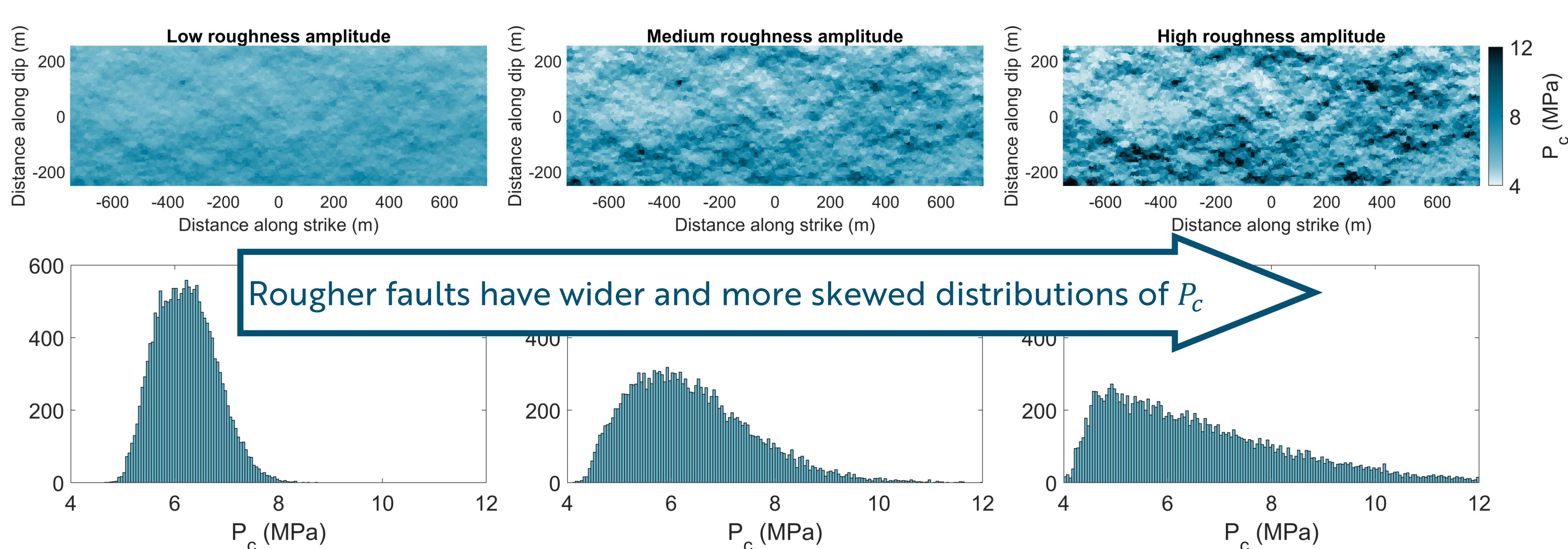


Figure 1 Spatial distribution and histogram of critical pore pressures ( $P_c$ , additional pressure needed to reach failure)

## Spatio-temporal Evolution and Seismicity Front

- Seismicity migration has diffusion-like behavior:  $r = \sqrt{4Dt}$ .
- Apparent diffusivity  $D$  strongly depends on fault roughness.
- Stress interactions often accelerate seismicity migration.

## Apparent Diffusivity

- Apparent diffusivity can be much smaller than hydraulic diffusivity, depending on criticality (Figure 3).
- In theory,  $r \approx \sqrt{4 \exp(-\frac{P_c}{A} - \gamma) D_0 t}$ , where  $\gamma$  is Euler's constant,  $A = \frac{v\eta}{4\pi kh}$ .
- Seismicity migrates faster on rougher faults and in higher stress environments.

Figure 2 Spatio-temporal evolution of seismicity. Blue circles: seismicity. Gray dots: rupture area. Dark red circles: seismicity front. Dark red curve: best fit to a square root function with apparent diffusivity  $D$ .

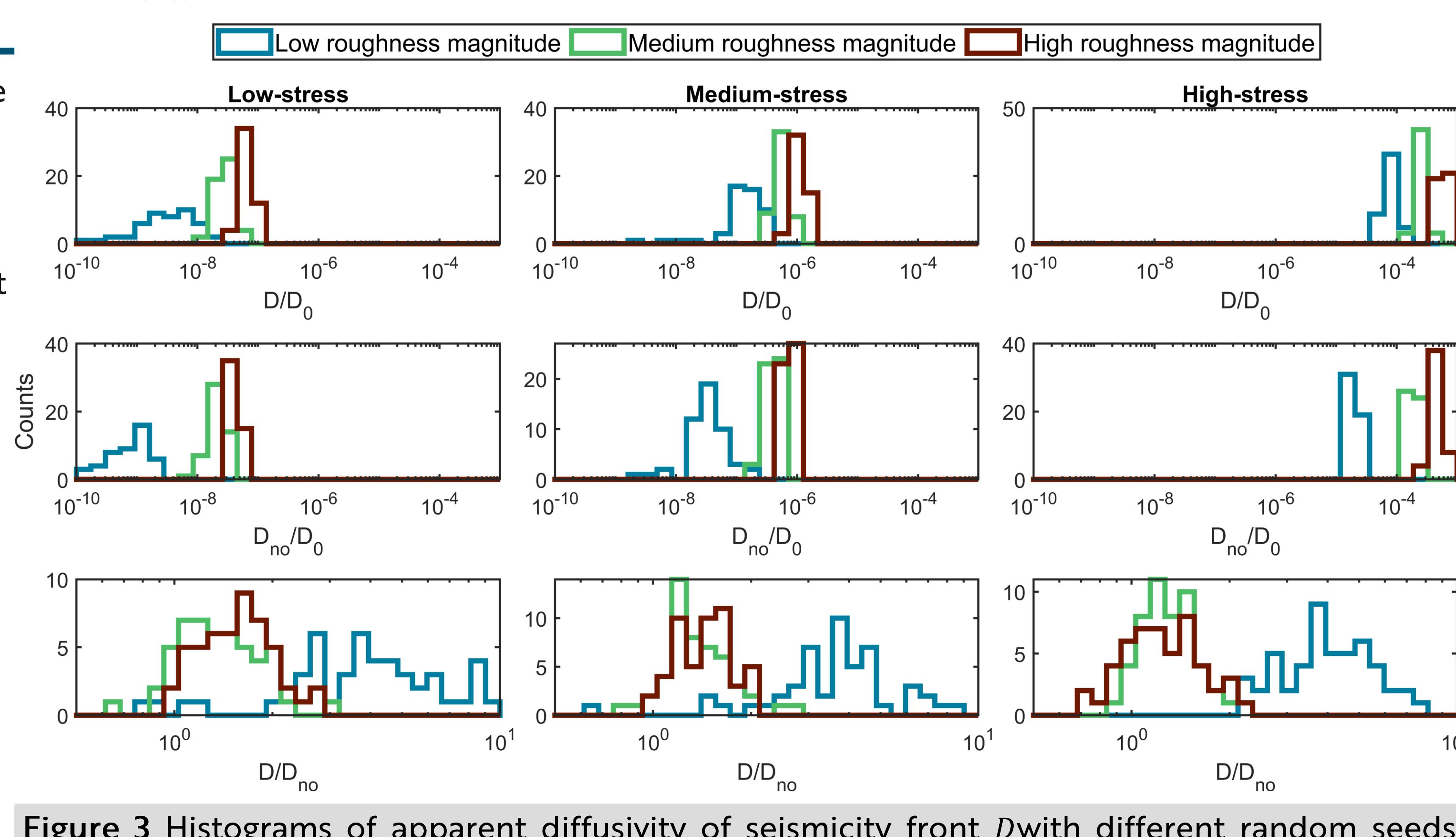


Figure 3 Histograms of apparent diffusivity of seismicity front  $D$  with different random seeds. Models with the same roughness and initial stress state have comparable apparent diffusivities.

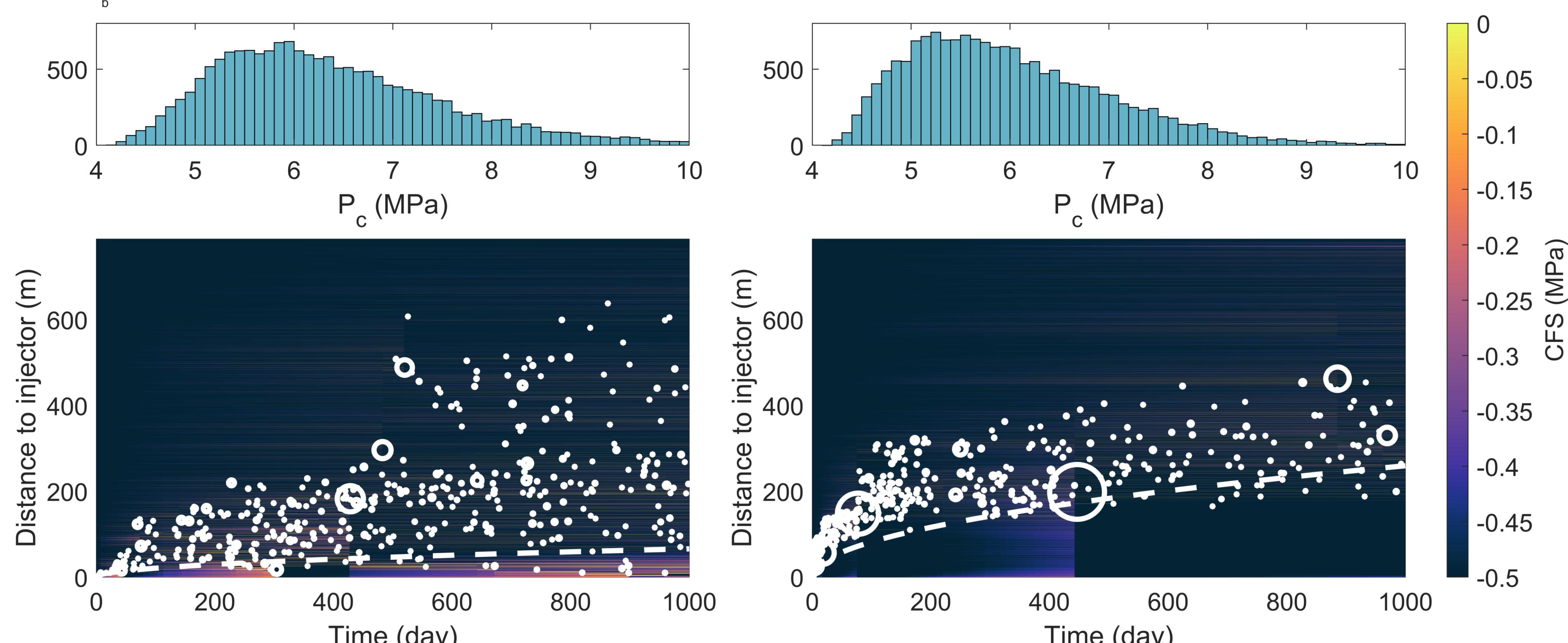


Figure 5 Slower (left) and faster (right) back-front. Background color: spatio-temporal evolution of Coulomb stress. White dashed curve: best fit to a square root function for back-front.