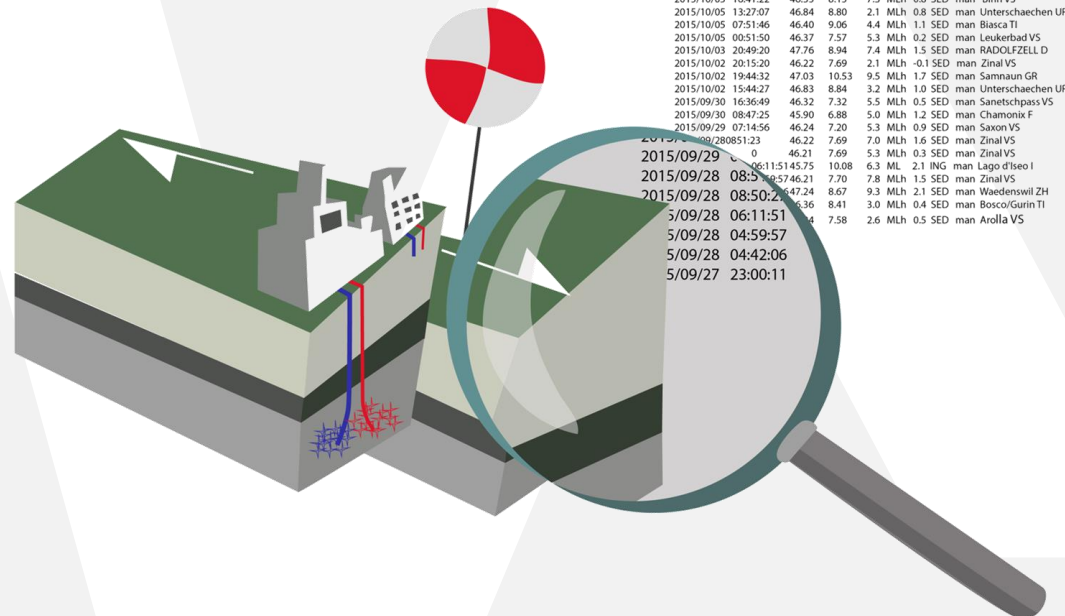
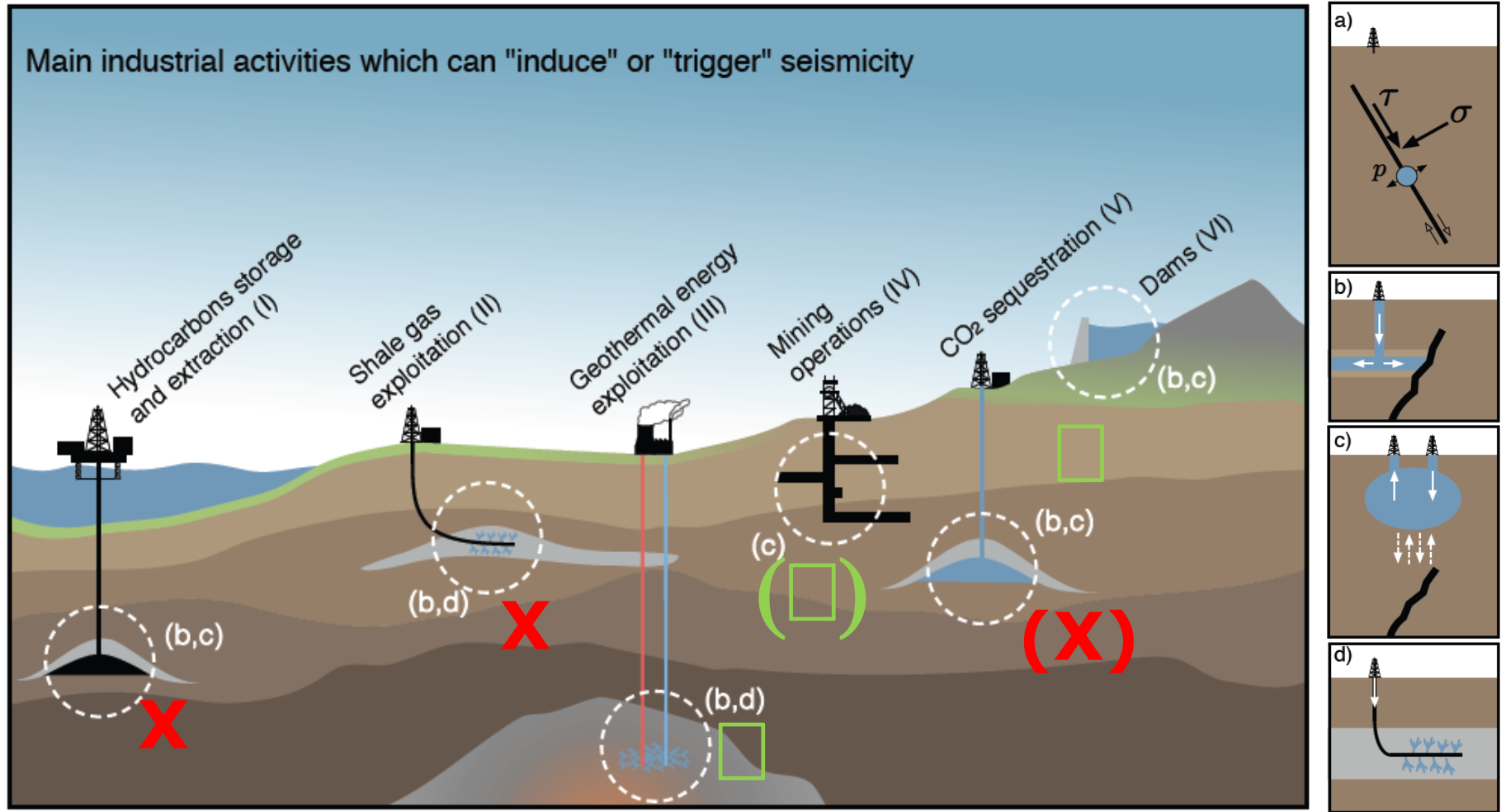


Induced Seismicity in Switzerland: An update and outlook

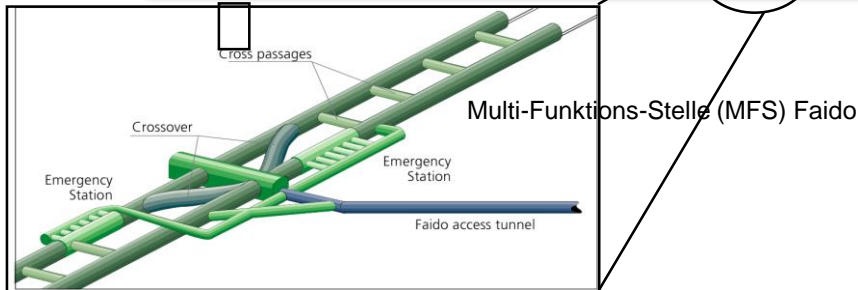
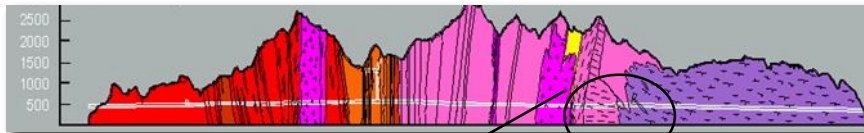
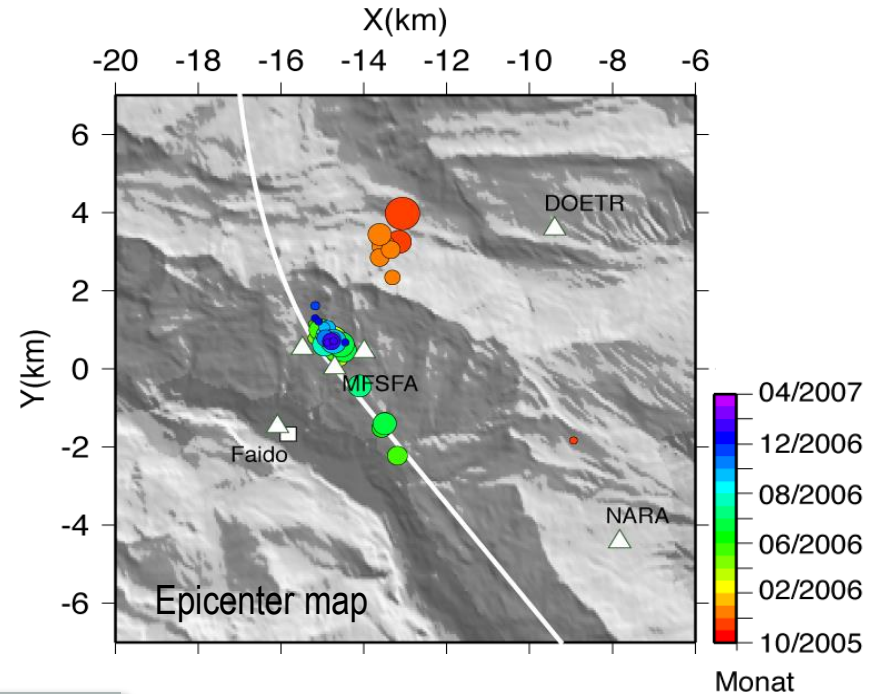
Stefan Wiemer for the induced seismicity working group at the Swiss Seismological service



Induced Earthquakes in Switzerland

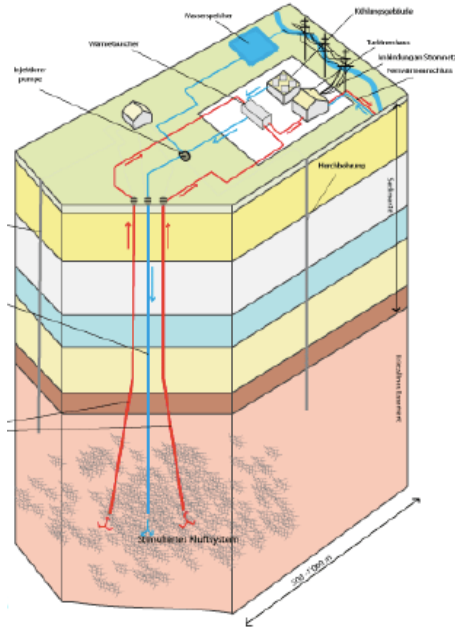


NEAT induced earthquakes (2005-2007)

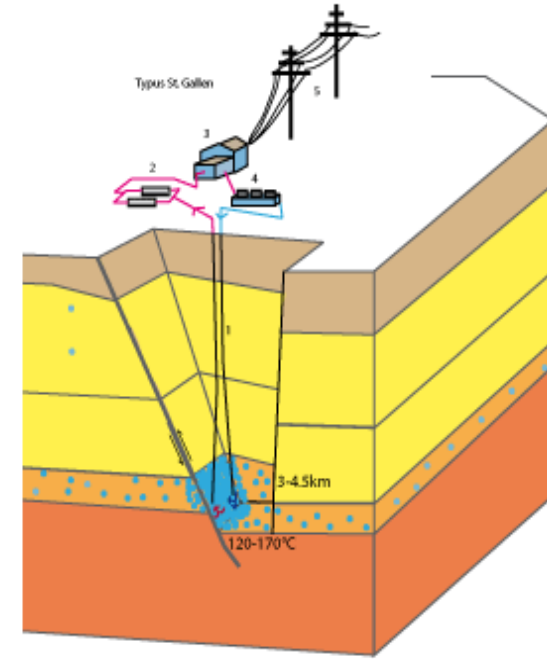


- NEAT tunneling activity near Faido created a burst of micro-earthquakes, some felt at the surface, coinciding with collapse of the tunnel walls over dozens of meters.

But our main challenge: Earthquakes induced by geothermal energy

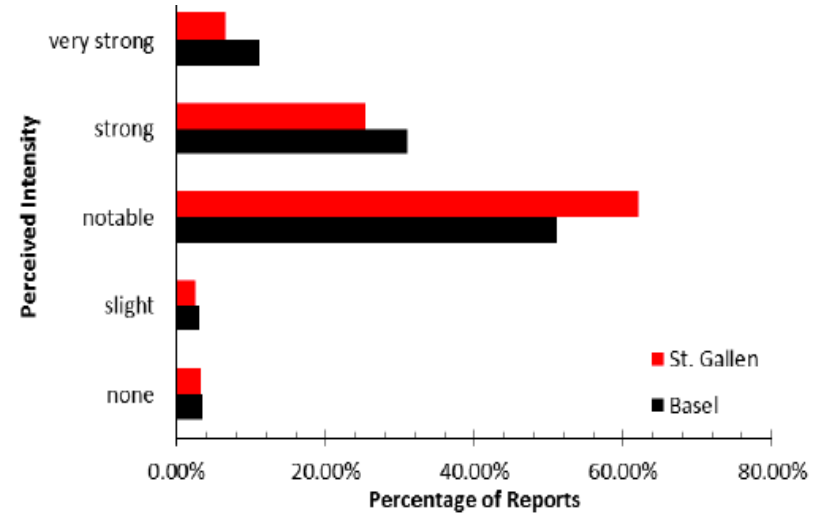
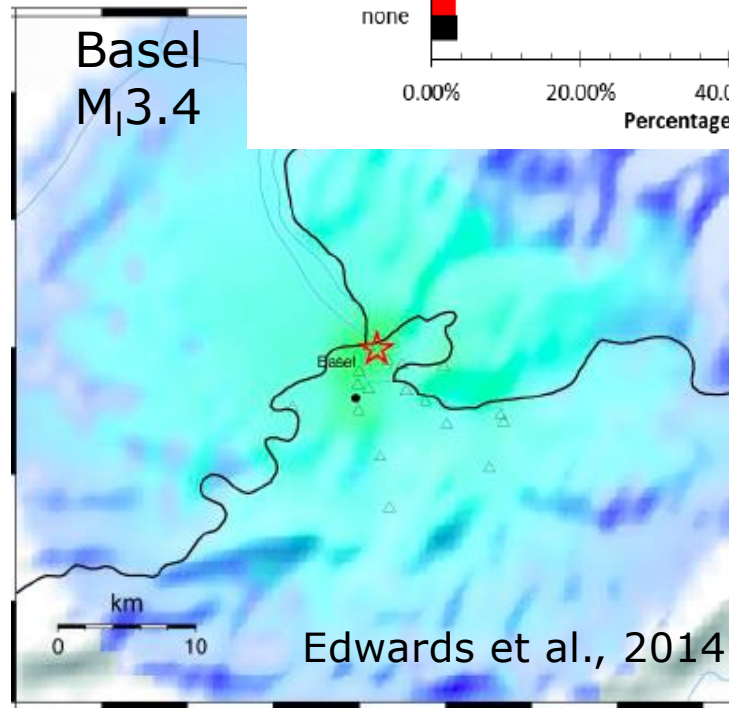
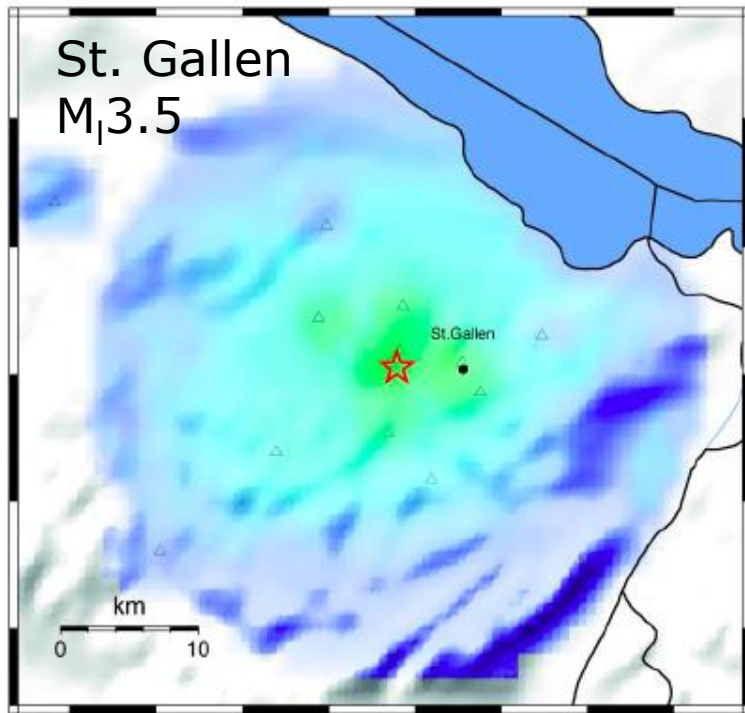


Basel (2006)
(EGS)



St. Gallen (2013)
(Hydrothermal)

ShakeMaps and perceived shaking



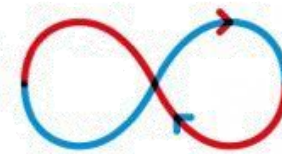
INSTRUMENTAL INTENSITY



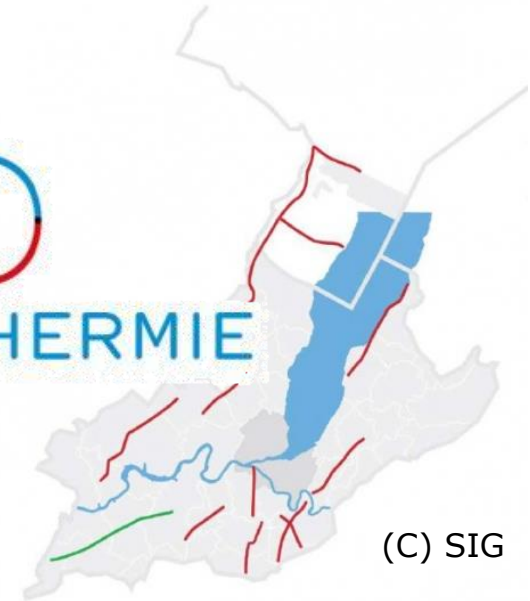
Two setbacks – 100 Mio CHF lost - now what?

1. Give up, build more nuclear power plants or buy gas from Russia?
2. Try again, but smarter?

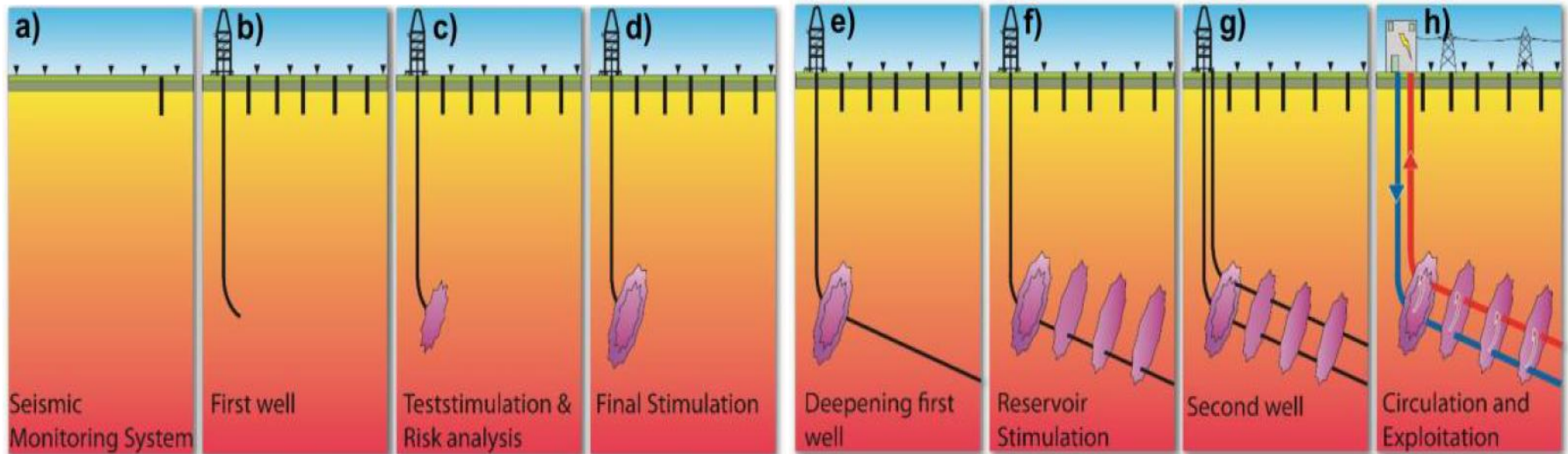
→ The federal office of energy wants to try again. The public will have the final say in May on the Energy Strategy 2050 (→ Gunter)



GEOTHERMIE
2020

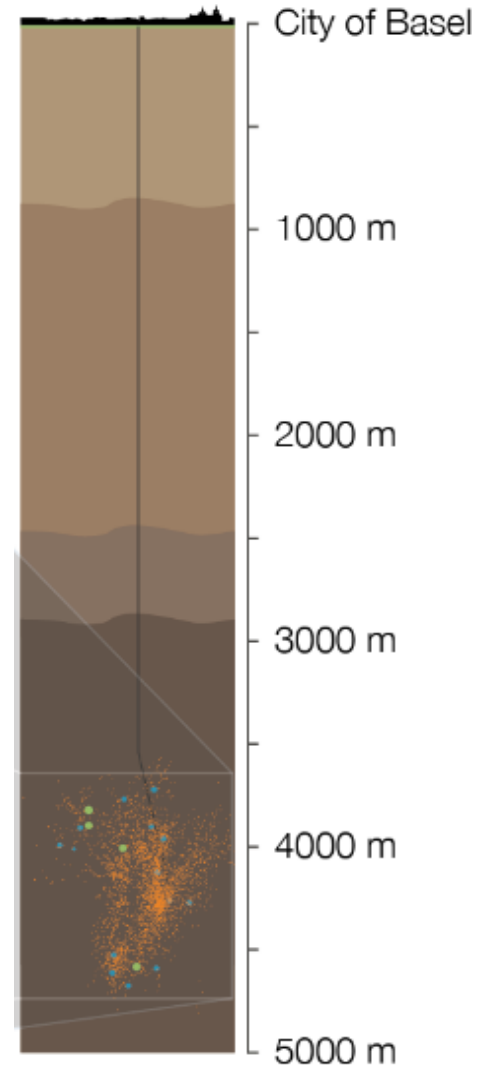


(C) SIG



Implications for ETH and the Swiss Seismological Service

- Besides seeing induced seismicity as a fascinating and rewarding research topic, we must help to make the next geothermal projects a success.
- There is, in our view, no single measure that will ensure success. Needed are a wide variety of coordinated actions in many areas (interdisciplinary, multi-scale, holistic, etc.). We need to team up!
- This workshop is one of many direct consequences of our quest to understand, model and mitigate induced seismicity related to deep geothermal projects.
- At the workshop you will see many presentations and posters by the team that describe how far we have come.



Major frontiers for us

1. Improving **data quality** at all steps (e.g., seismic monitoring and processing).
2. Improving **process understanding**, modelling and **validation** (e.g. Grimsel Lab).
3. Building **quantitative and data-driven** approaches to real-time forecasting (e.g., adaptive traffic lights).
4. Considering and quantifying **uncertainties** in all steps and build robustness through ensemble forecasting and Bayesian approaches.
5. Moving towards **risk based** decision making (in a risk-cost-benefit framework).



Planning

Drilling/Logging/
Testing

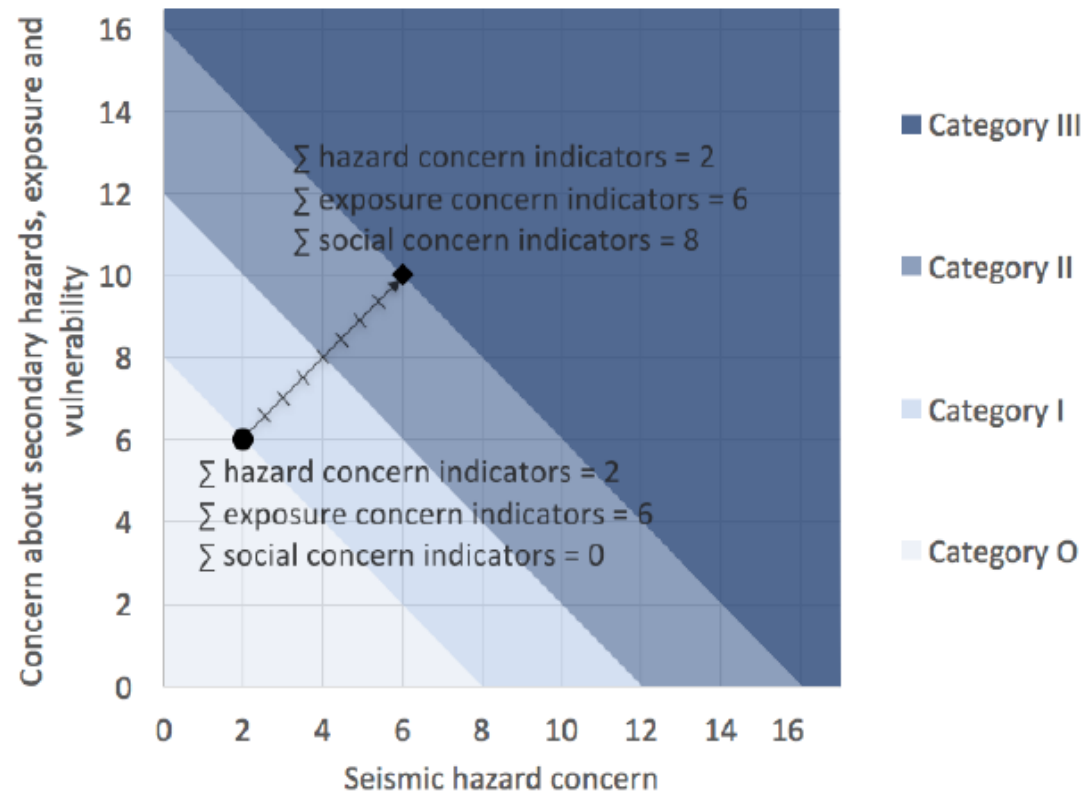
Stimulation

Operation

Post-Operation

First things first – not all projects are born equal

- Based on a set of initial screening parameters, we propose tailor made risk governance workflows for different project categories.



1 Tailor-made risk governance for induced seismicity of geothermal energy projects: An application to Switzerland

2
3
4 **Author:** Evelina Trutnevyte^{1,3*}, Stefan Wiemer^{2,3}
5 * Corresponding author, evelina.trutnevyte@alumni.ethz.ch, phone +41 44 633 87 05
6

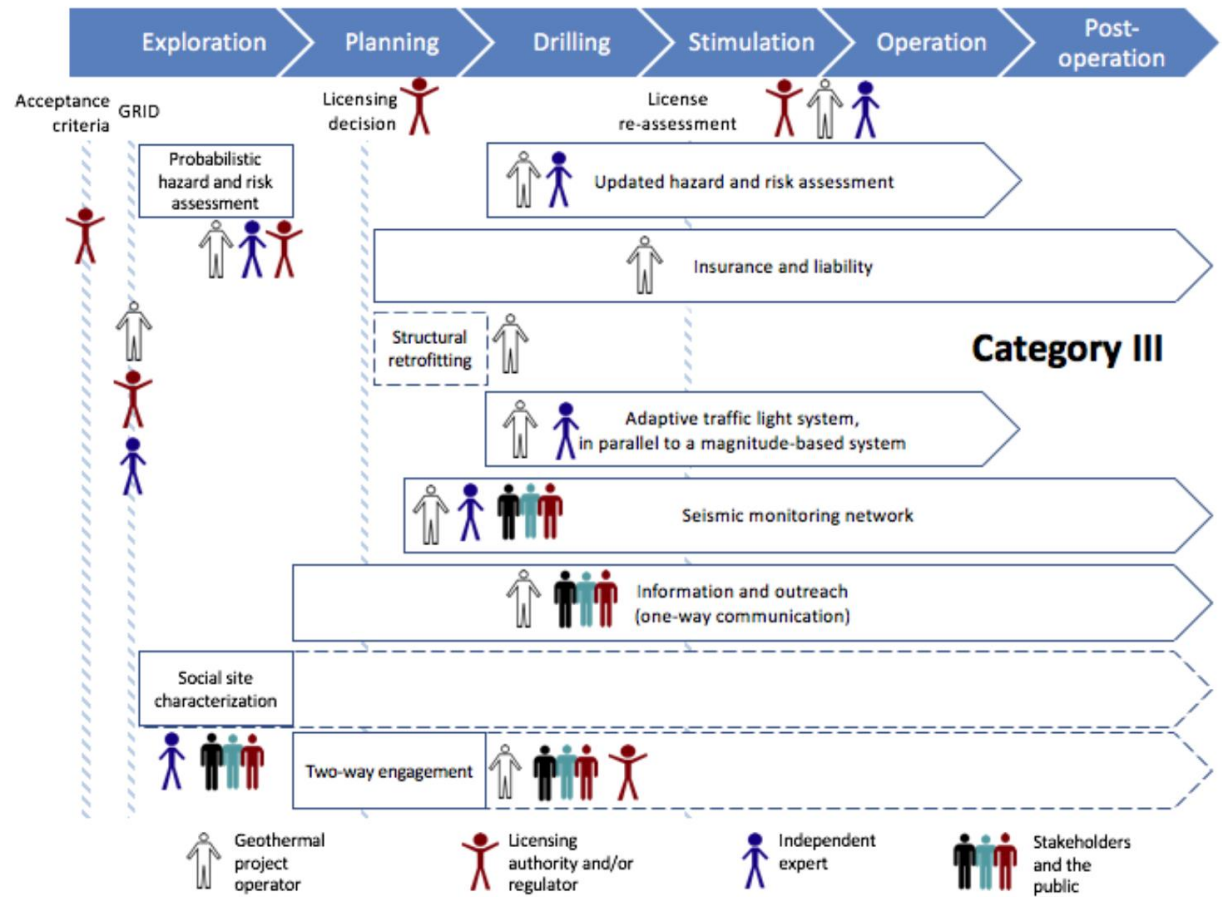
Holistic concept of risk governance & community resilience

✓ From **risk analysis**

- Data analysis & statistics
- Physical process understanding
- Risk modeling

✓ To risk **management & governance**

- Risk grading / stress tests
- Traffic-light systems
- Communication with industry, regulators & public.

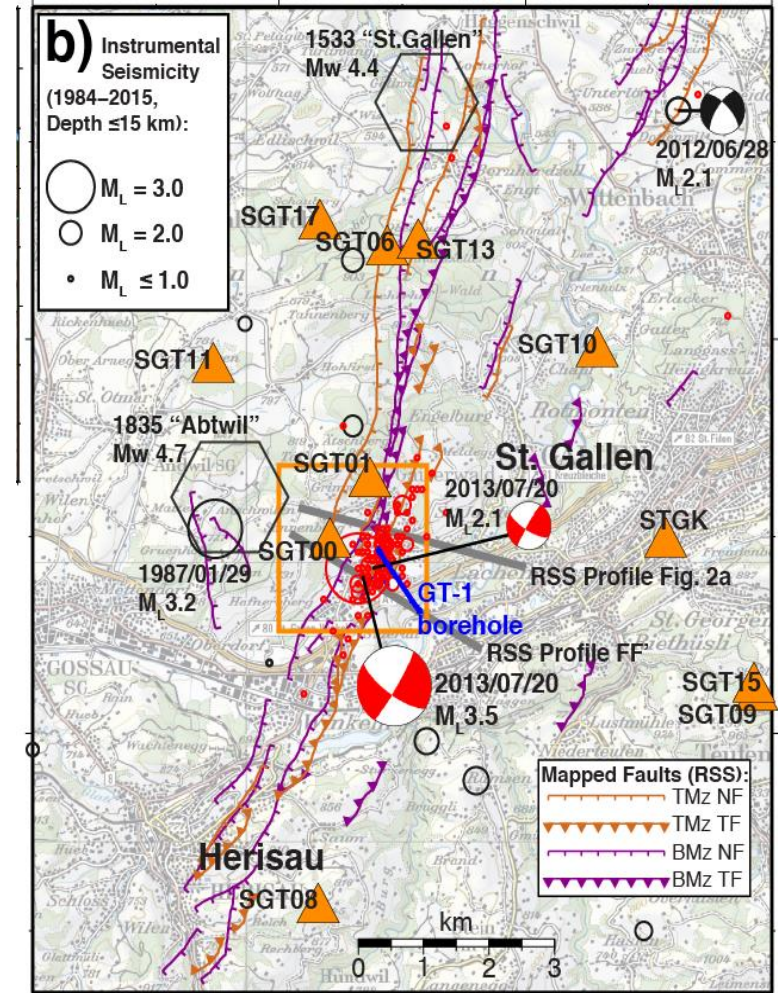
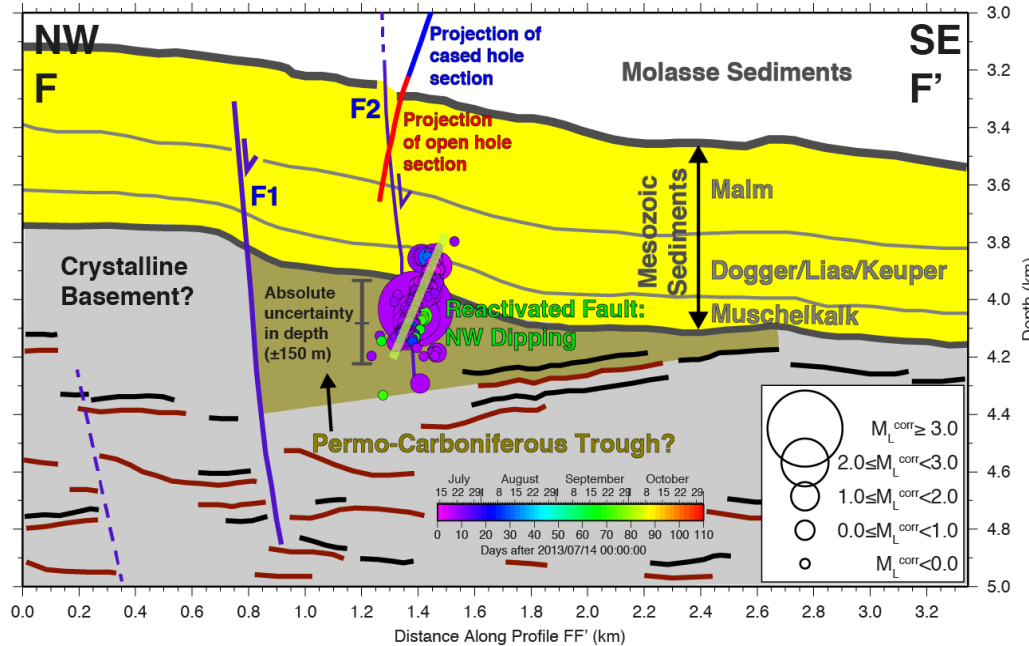


Trutnevyte & Wiemer, 2017

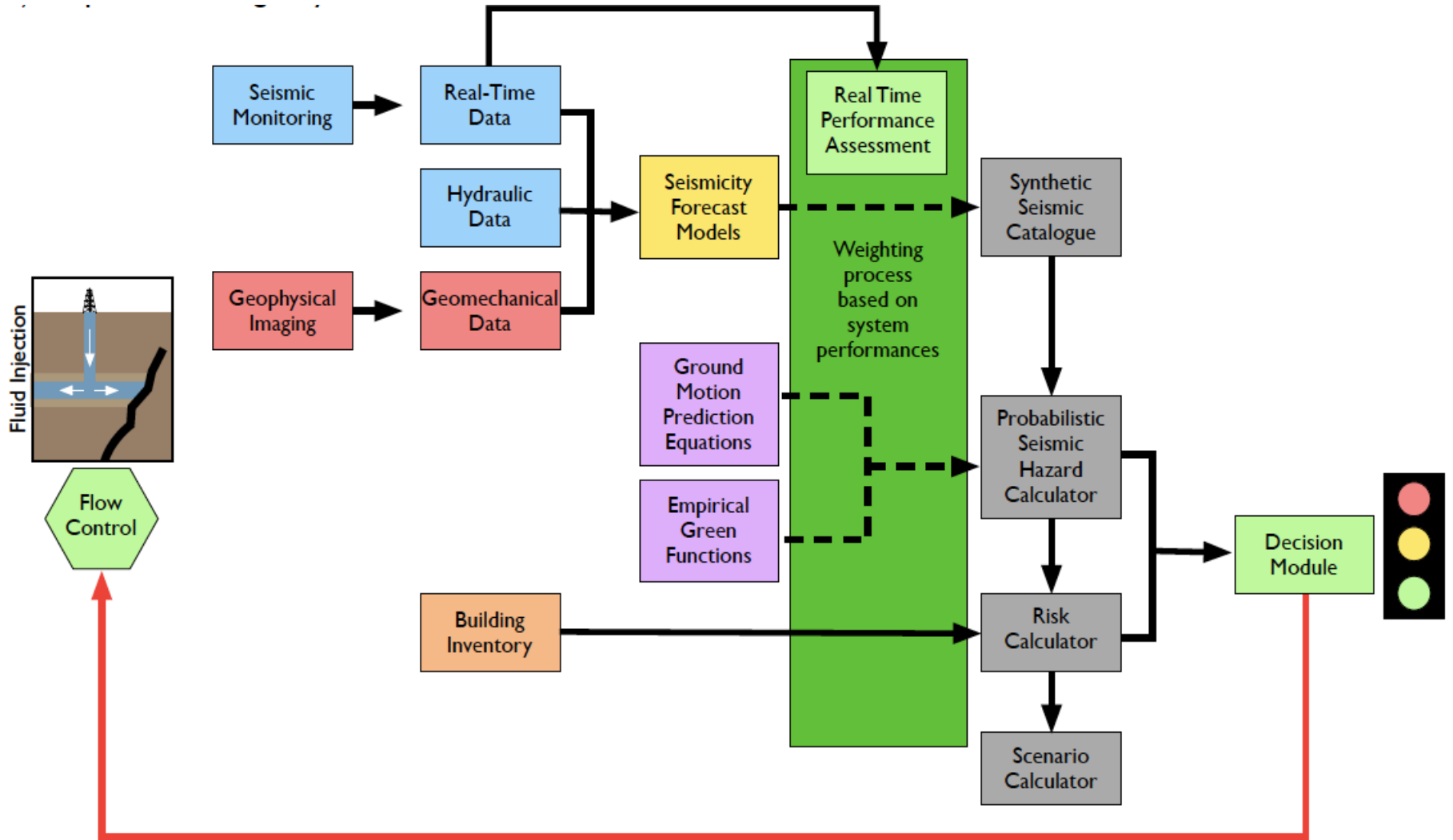
Understanding induced seismicity in Sankt Gallen

→ Talk by T. Diehl

→ Poster by Domink Zbinden.

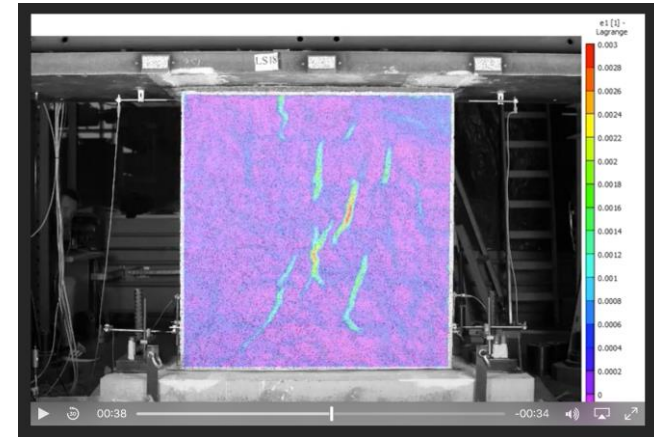
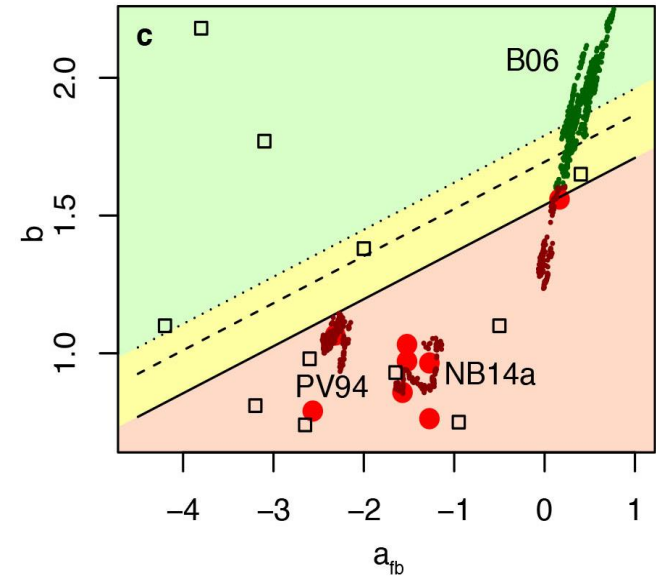


Adaptive Traffic Light Systems

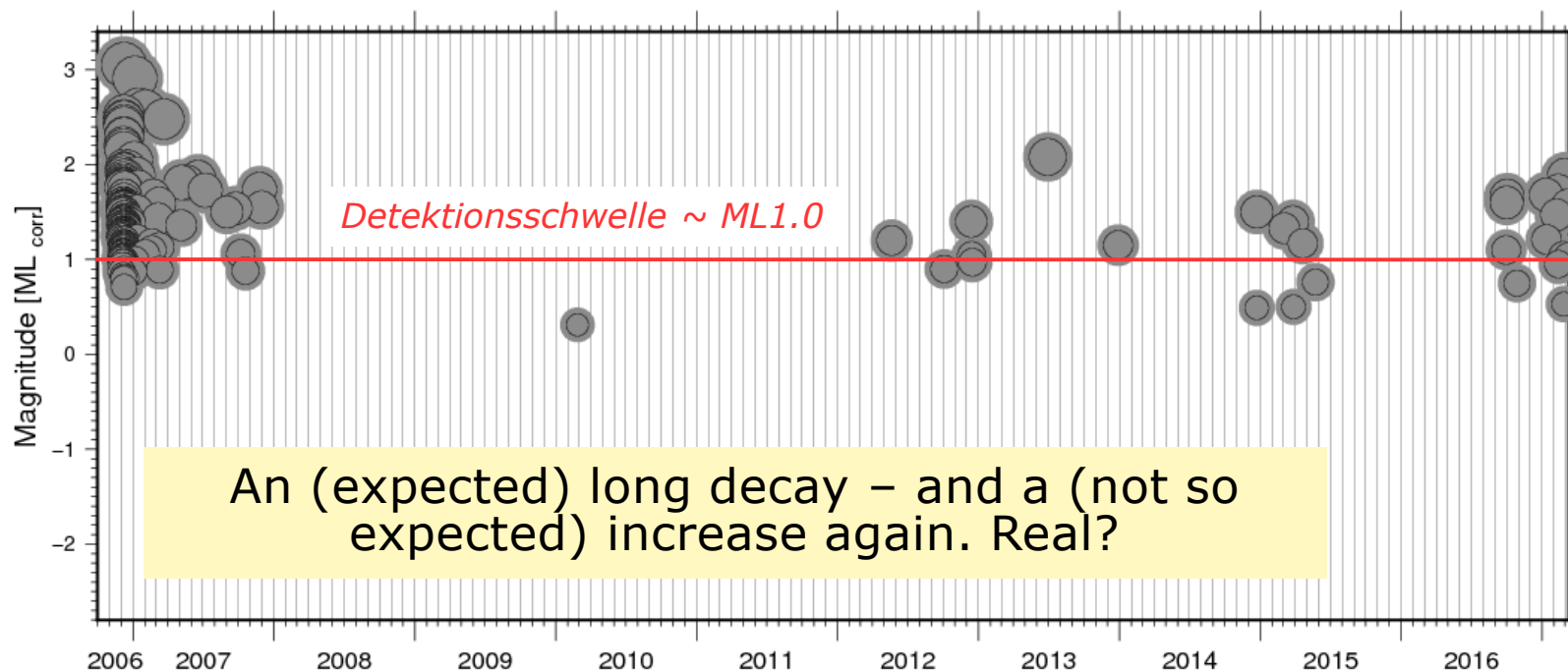
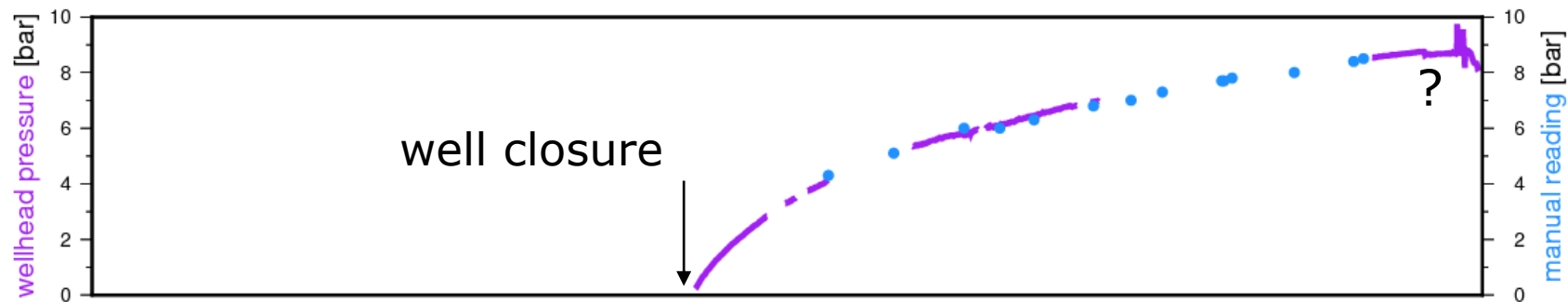
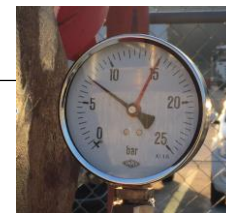


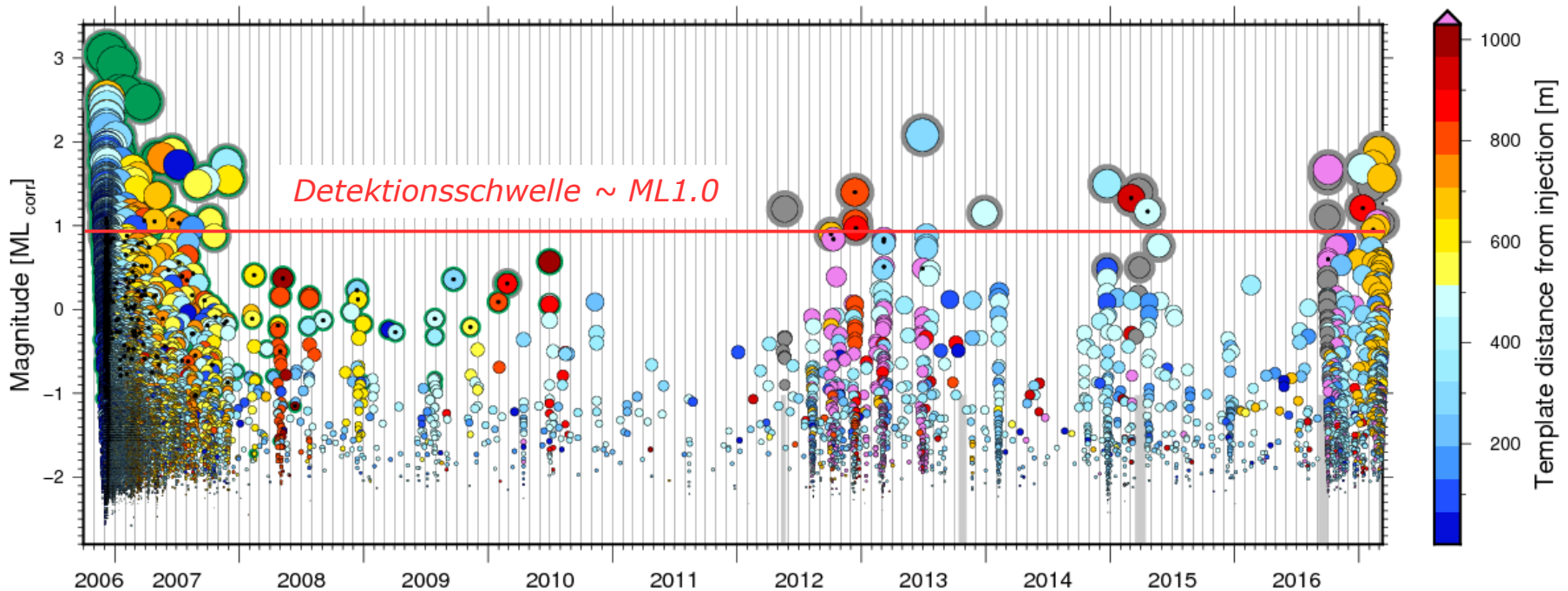
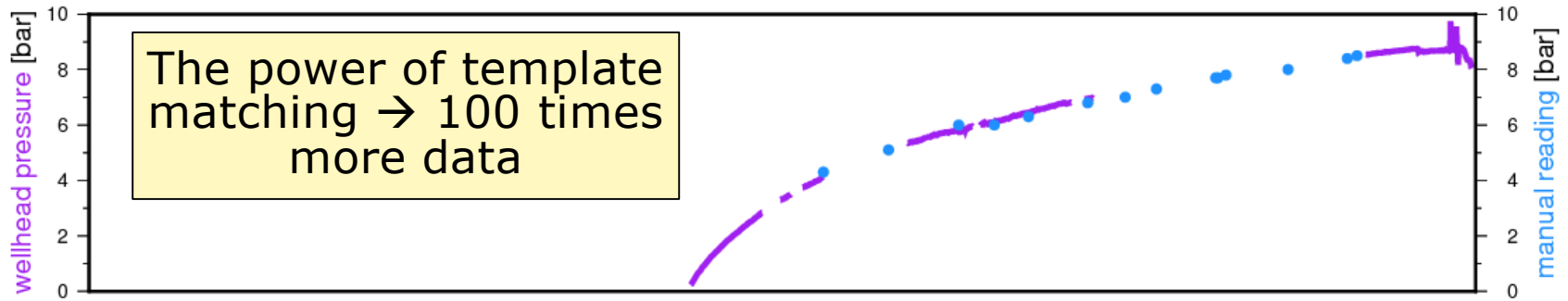
And much more ... also here at the meeting

- **Seismicity Analysis:** Clinton et al., Deichmann, Grigoli et al., Diehl et al., Kraft et al.)
- **Modelling:** (Rinaldi et al., Mignan et al., Karvounis, Kiràly et al., Urpi et al., Zbinden et al.)
- **Validation and Experimentation** (e.g., Grimsel, Giardini, Dotesch.
- **Hazard and Risk:** Broccardi et al.,



But what I really like to talk in the remaining minutes: Basel!

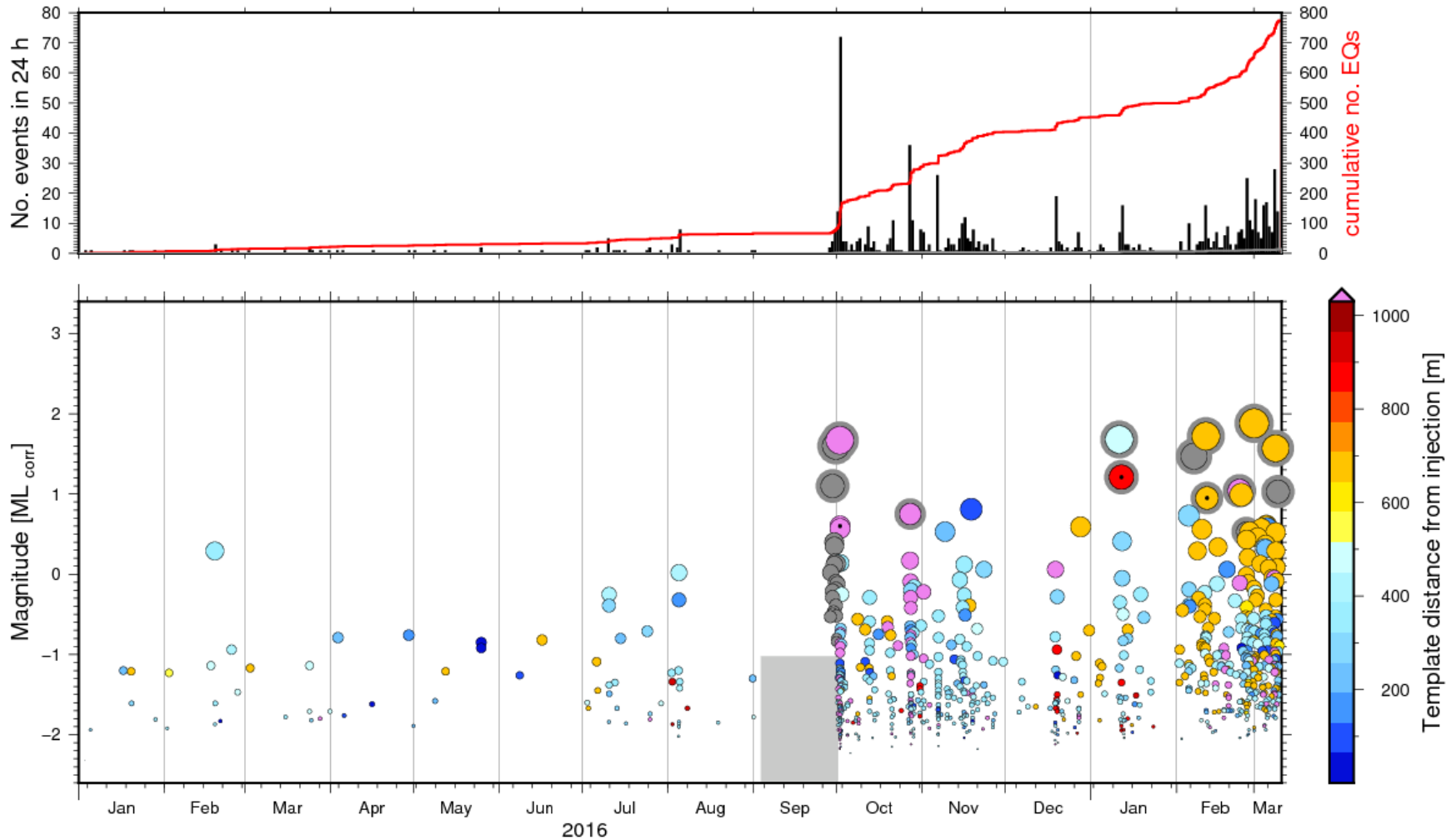




Detections Dez 2006 – 11.Mar 2017

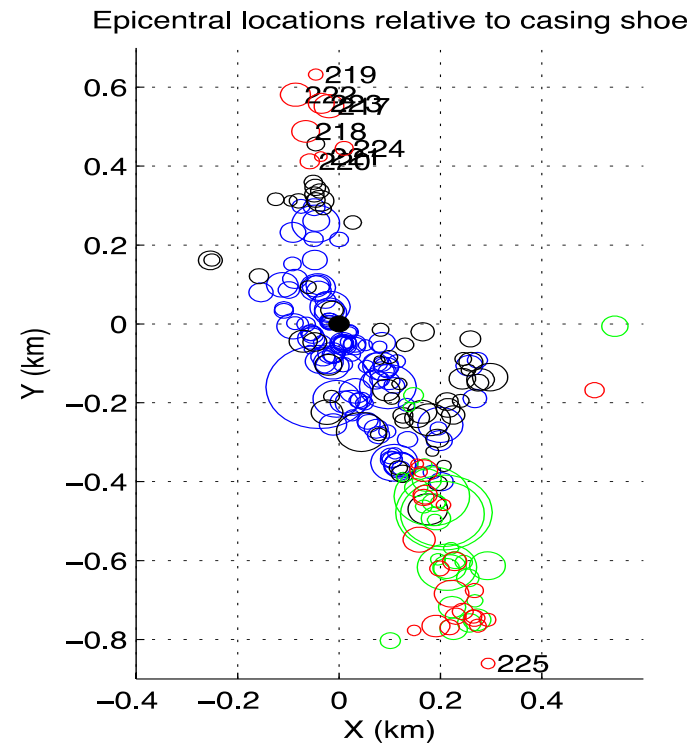
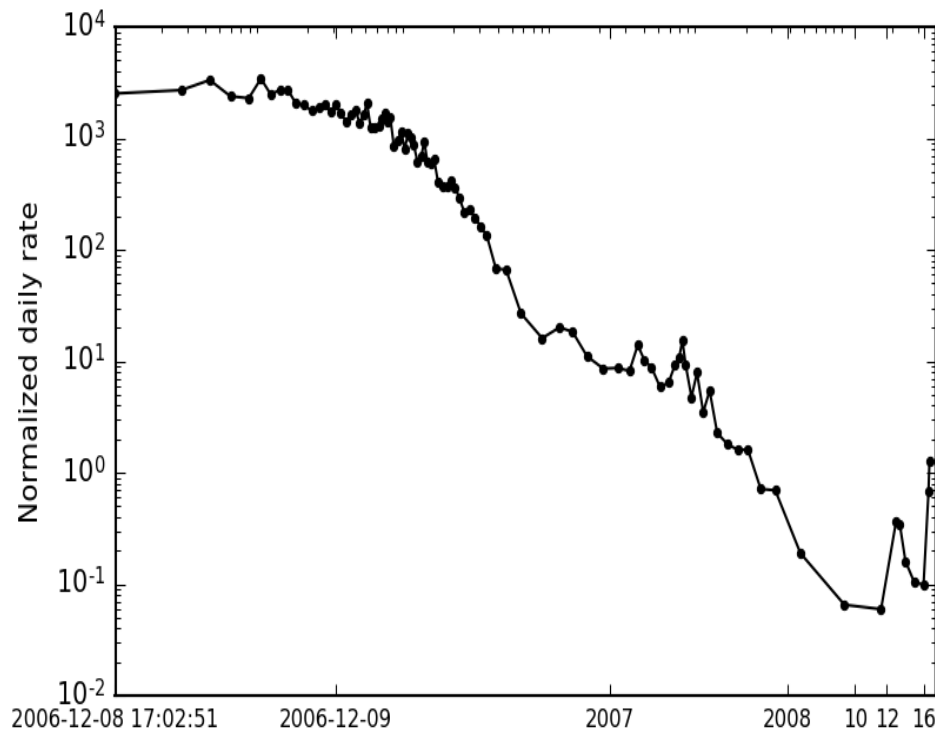
Graue Balken: Gap an OTER2 durch MATTE aufgefüllt

Zoom since 2016

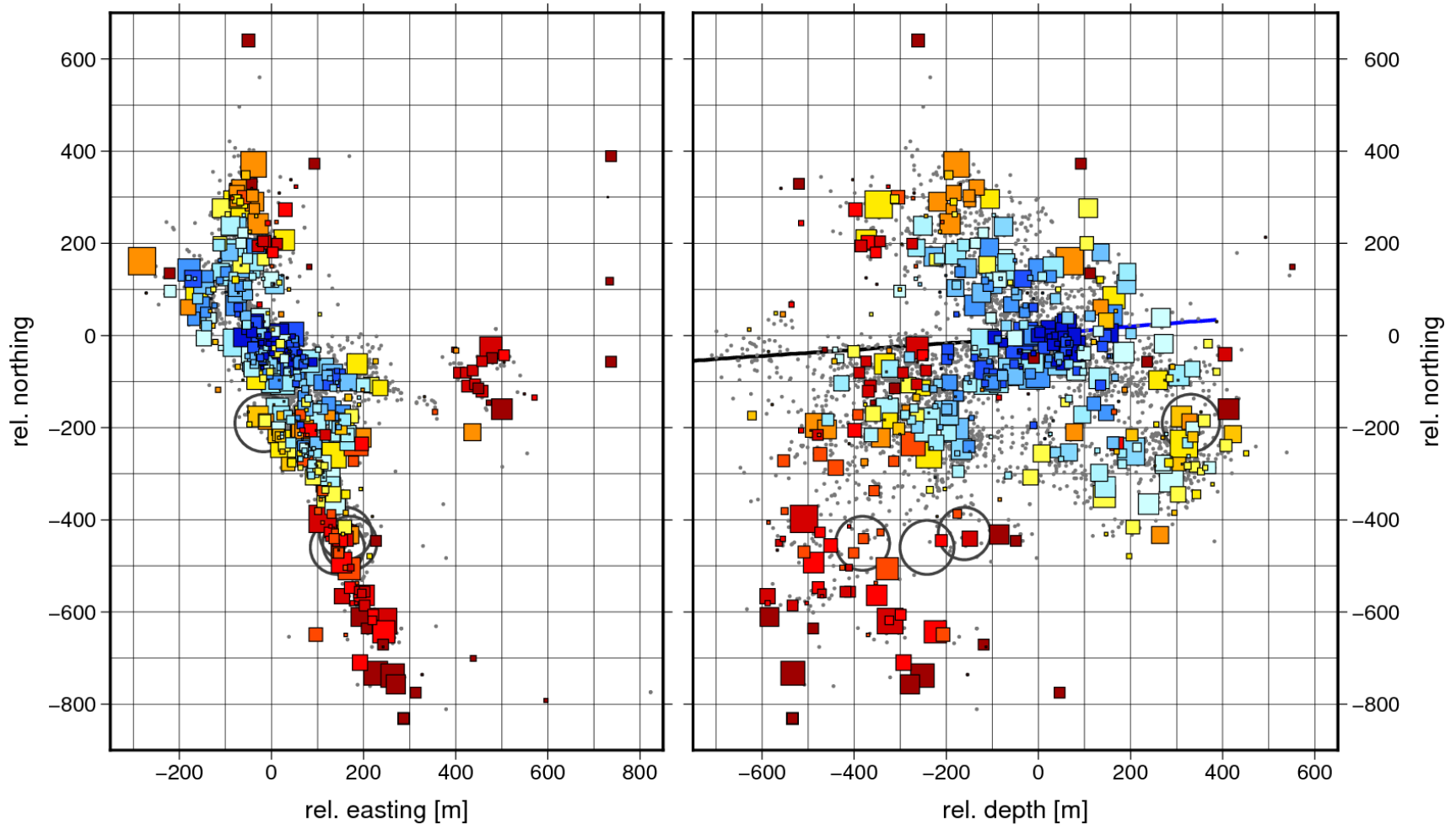


First order: The reservoir stimulation is followed by a decay just like aftershocks – and in a tight reservoir, it takes along time (we estimated in 2007 15 years or so) .

Second order: Closing of the well caused an increase in the seismicity, everywhere, but lately also migrating outwards to the north, and, since Monday, to the south...

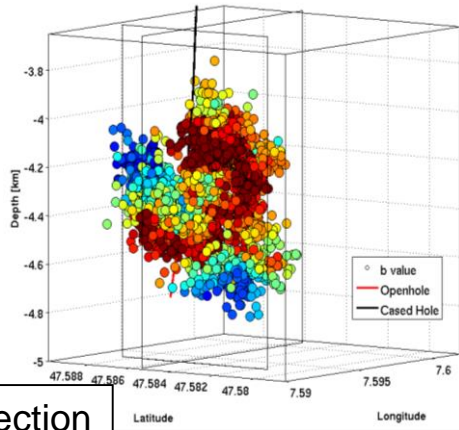


Locations – color-coded by template number

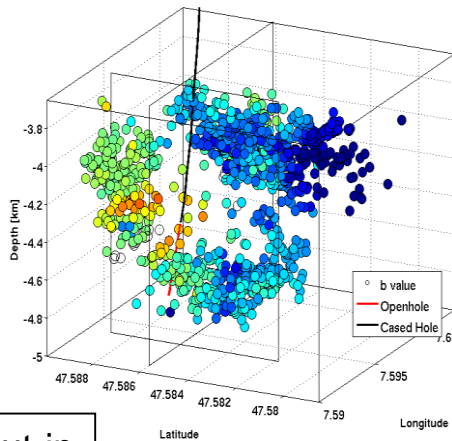


The size distribution changes

- After the well shut in, b-values decrease again.

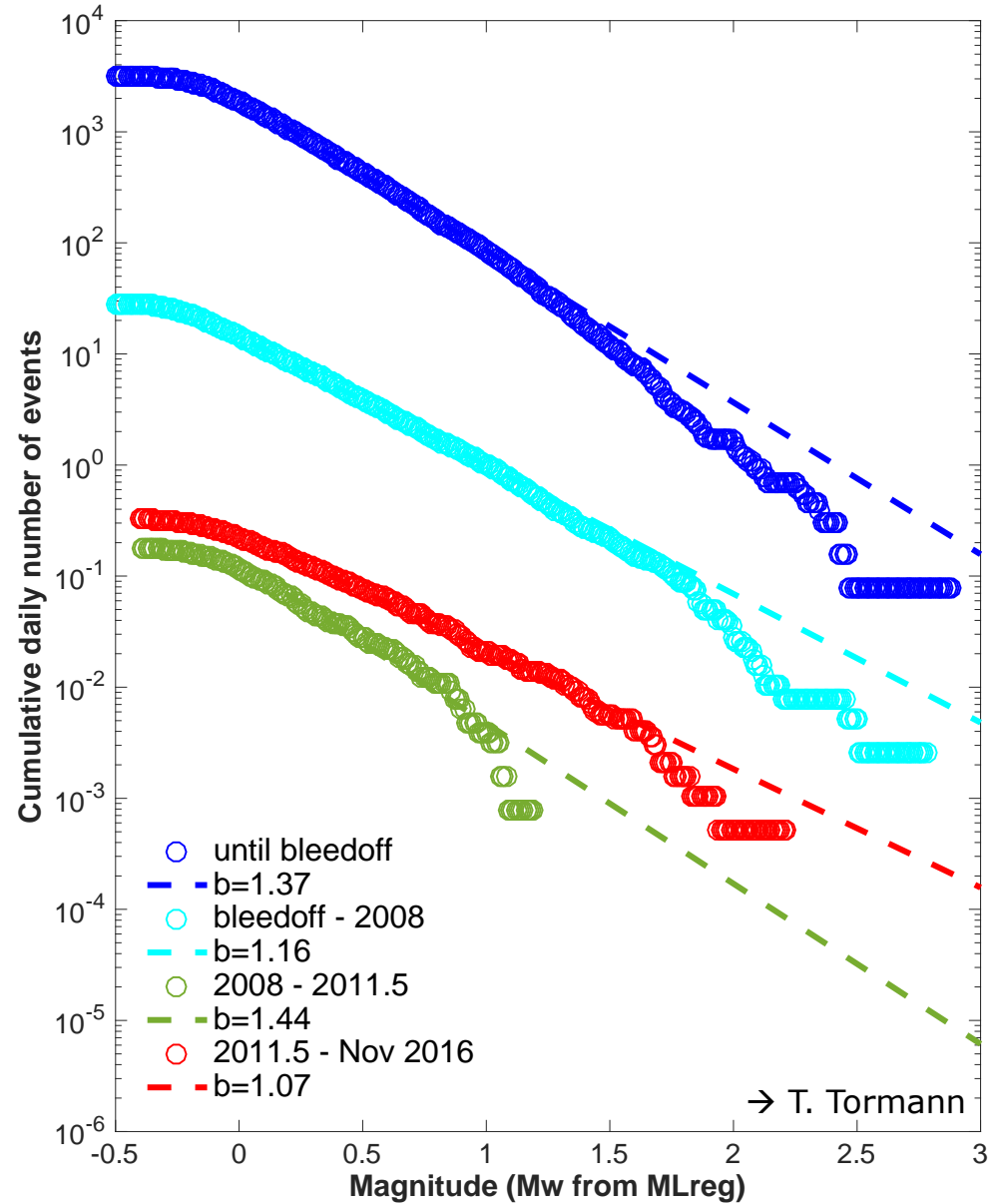


During Injection



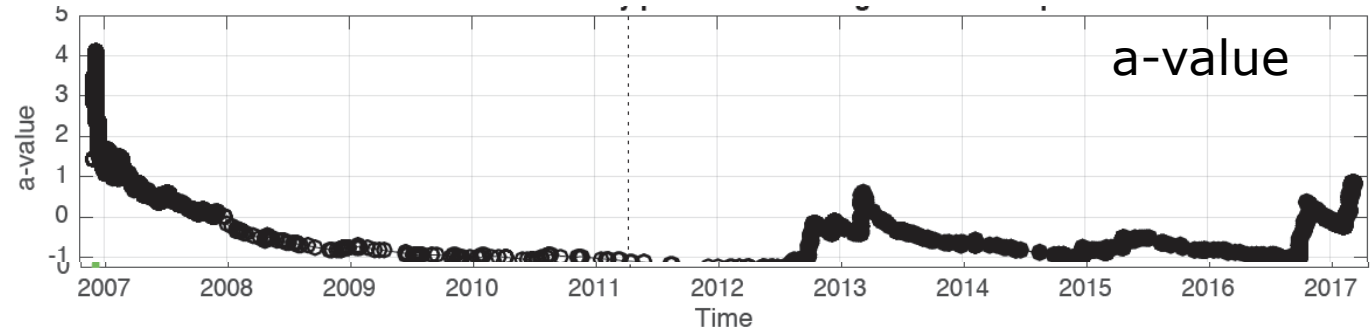
After Shut-in

Bachmann et al., 2012

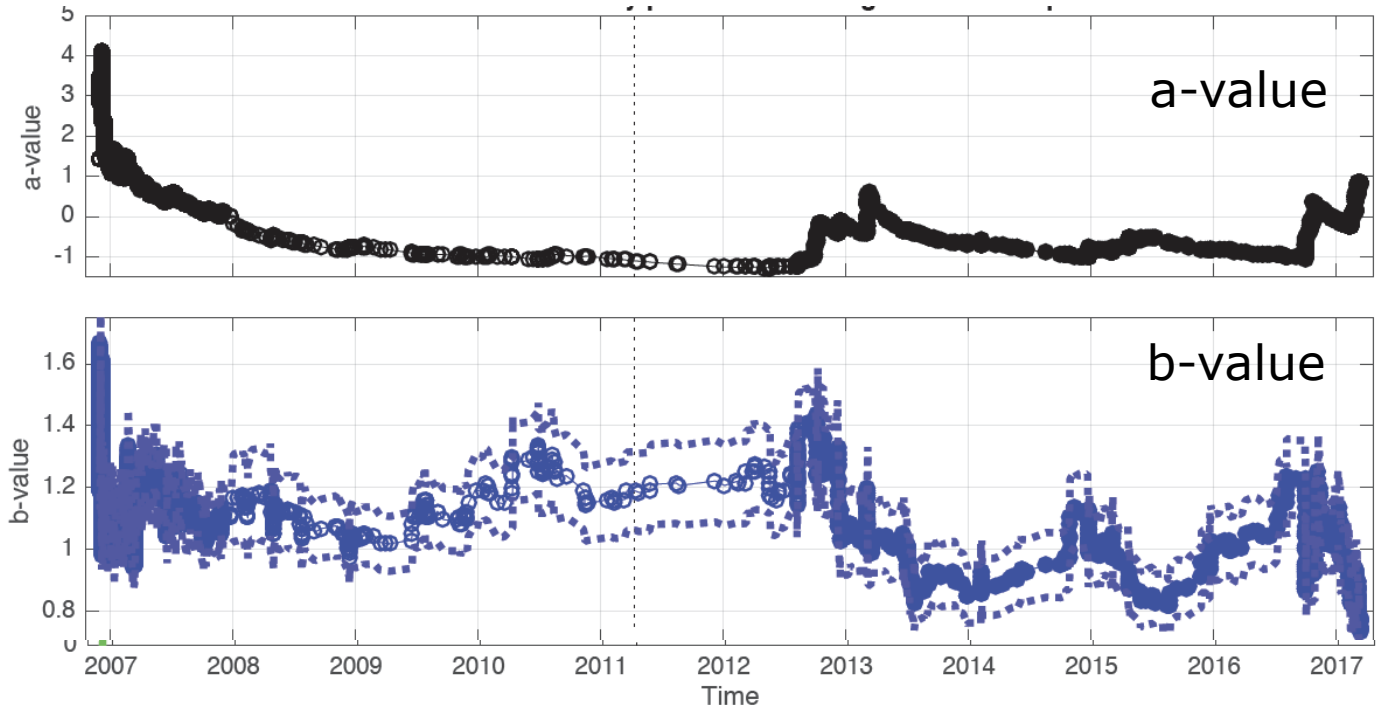


→ T. Tormann

Hazard?



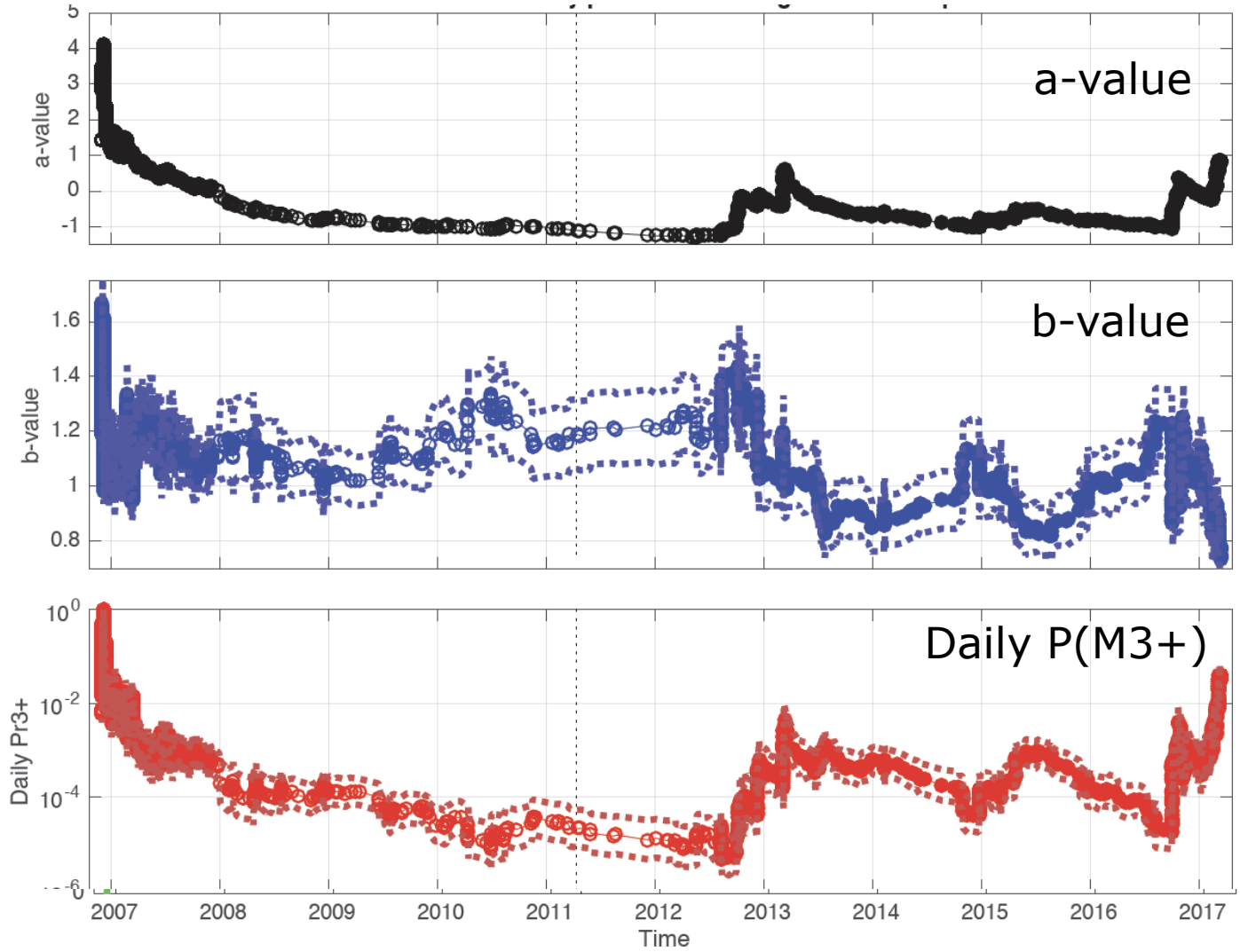
Hazard?



Hazard?

+

=



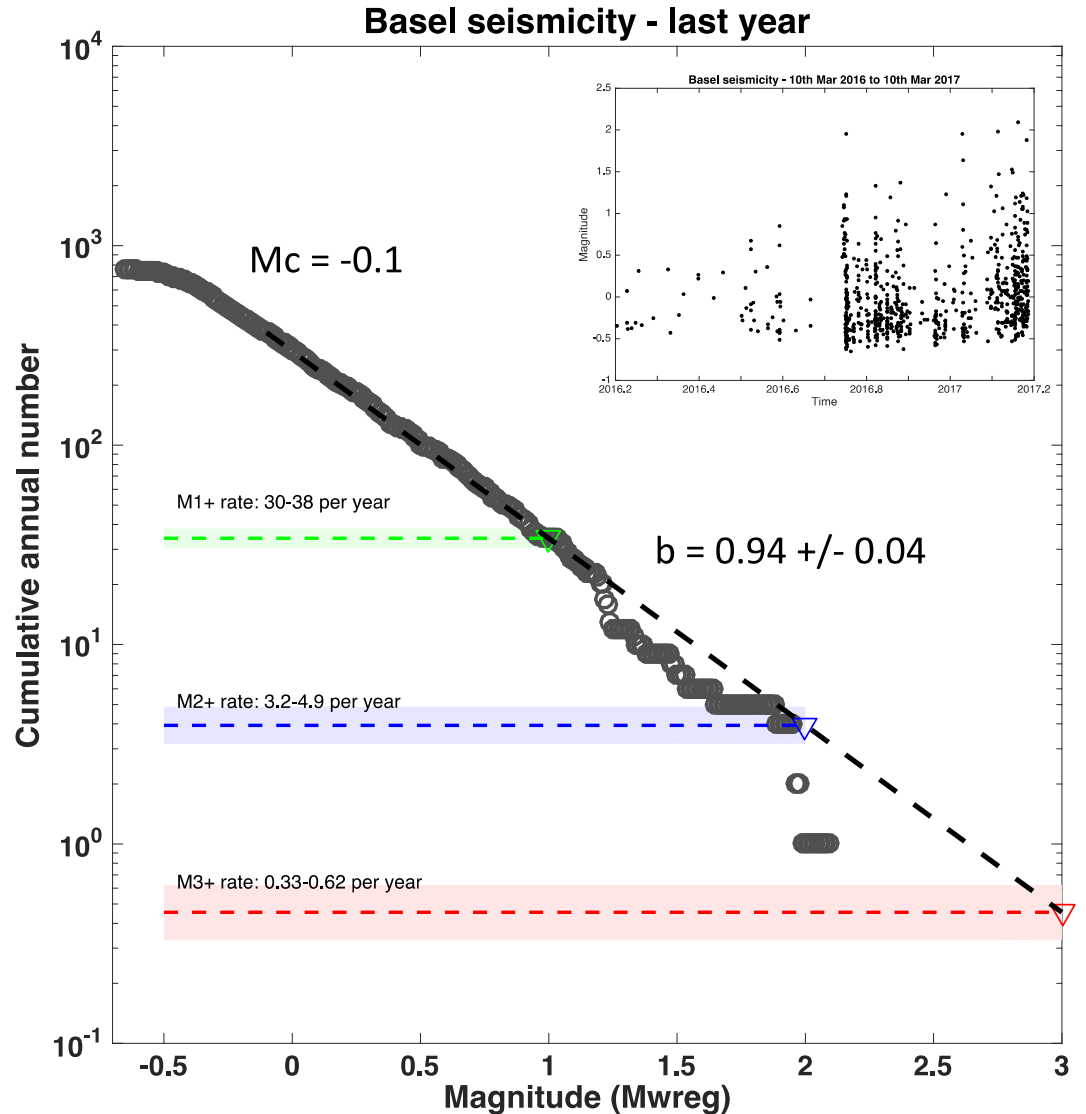
If the past is the key to the future ...

Another felt event is likely. A damaging one possible.

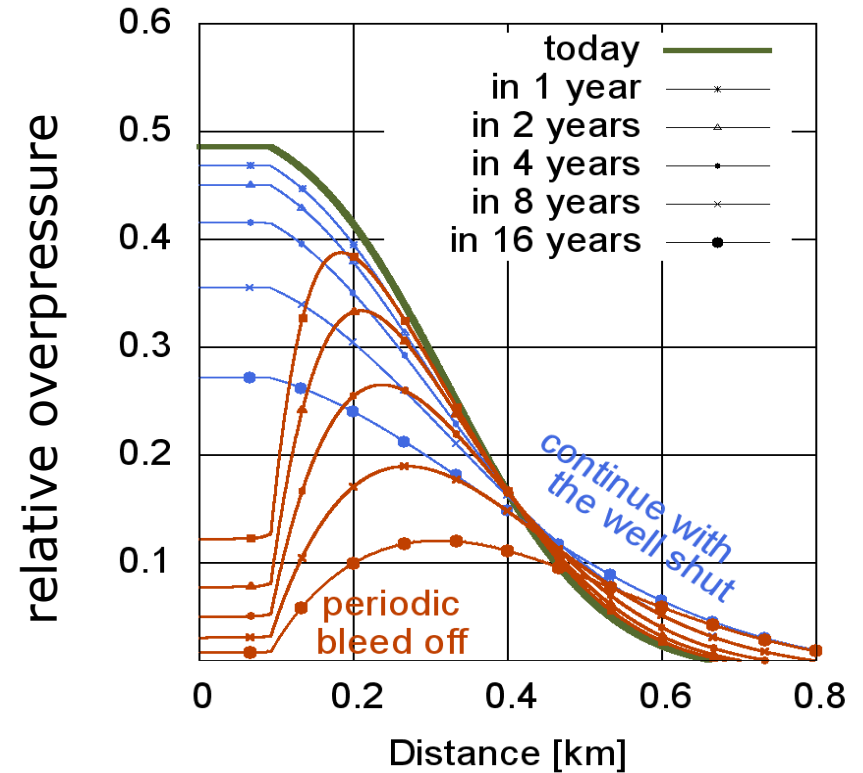
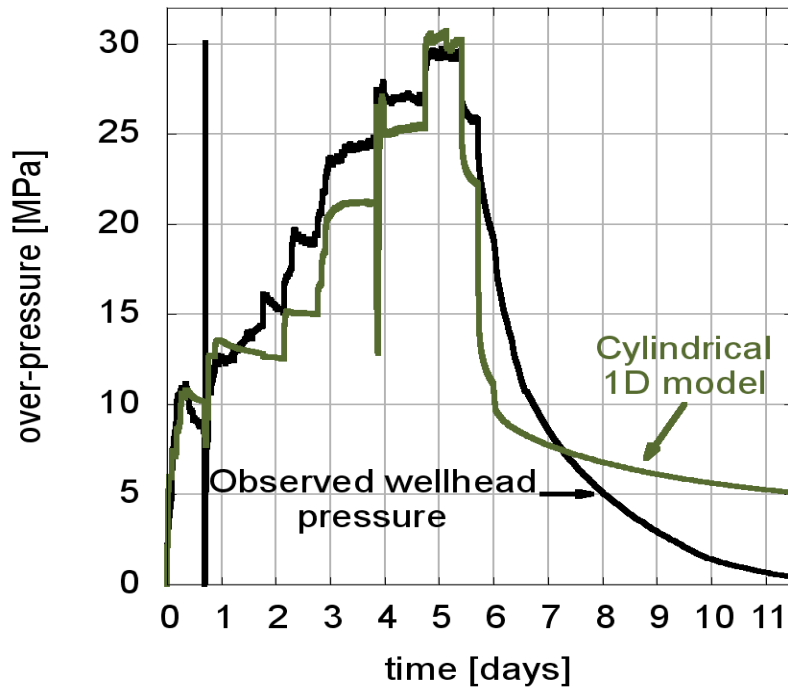
Question: Should one re-open the well?

→ Reservoir modelling (Dimitrios Karvounis)

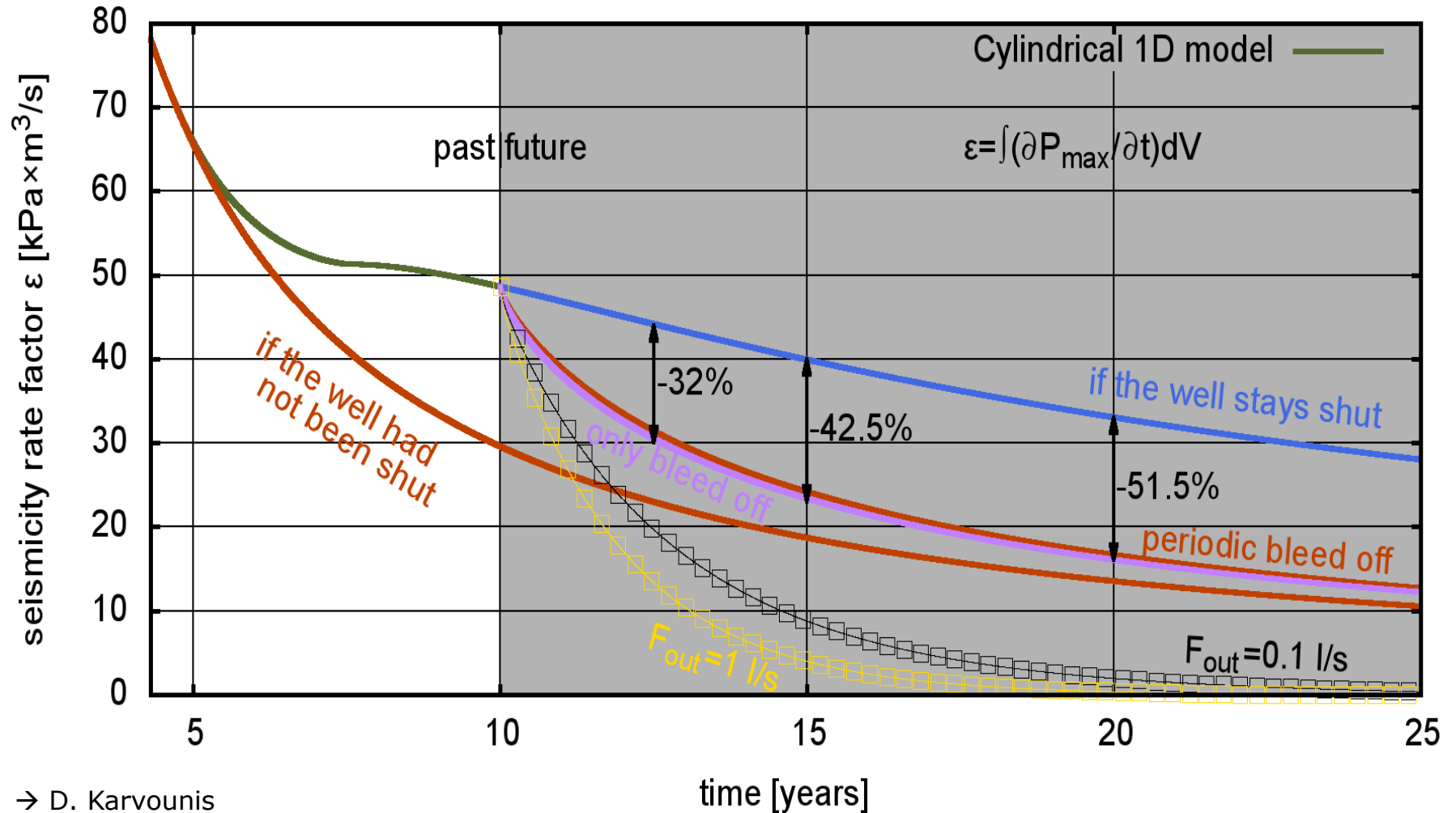
→ T. Tormann



Reservoir modeling in 1D



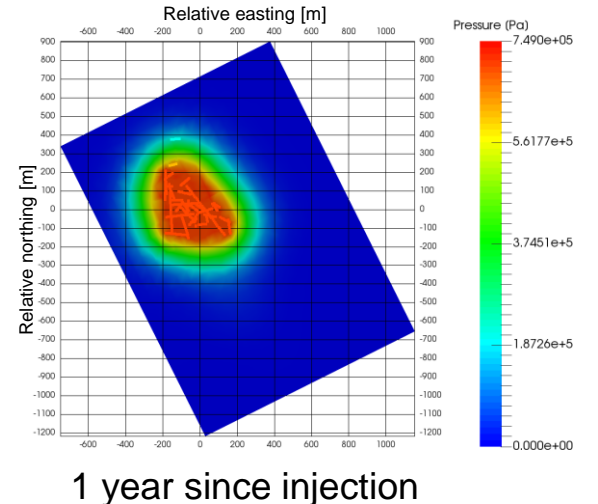
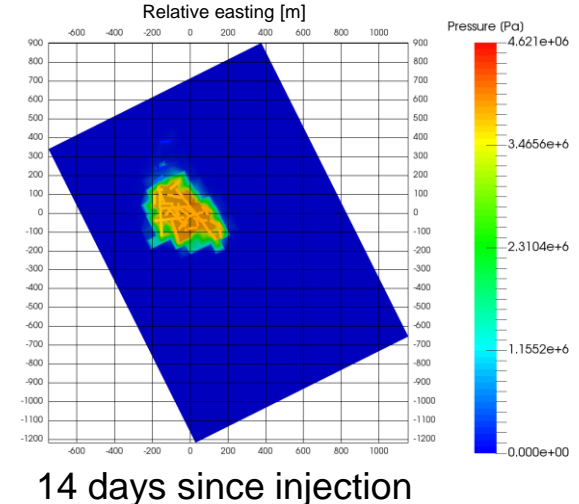
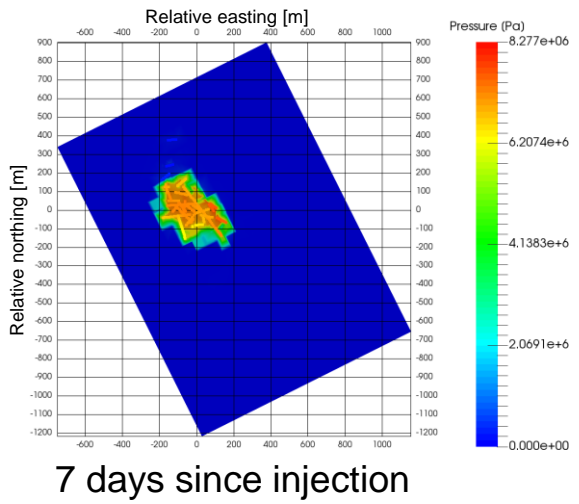
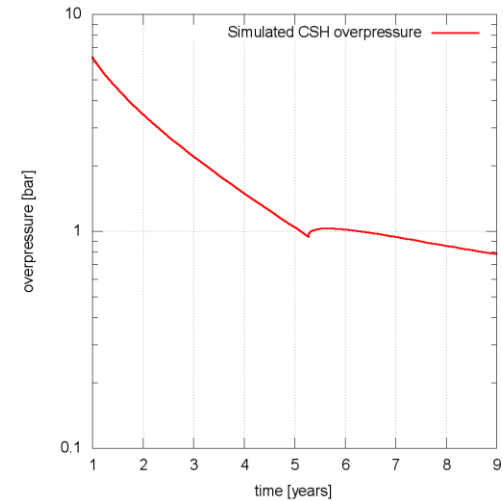
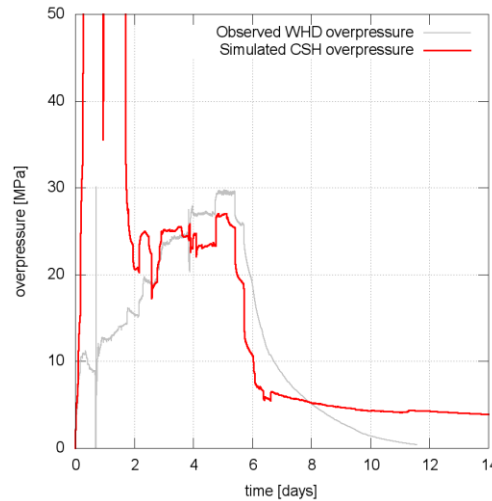
1D model results translated to seismicity rates



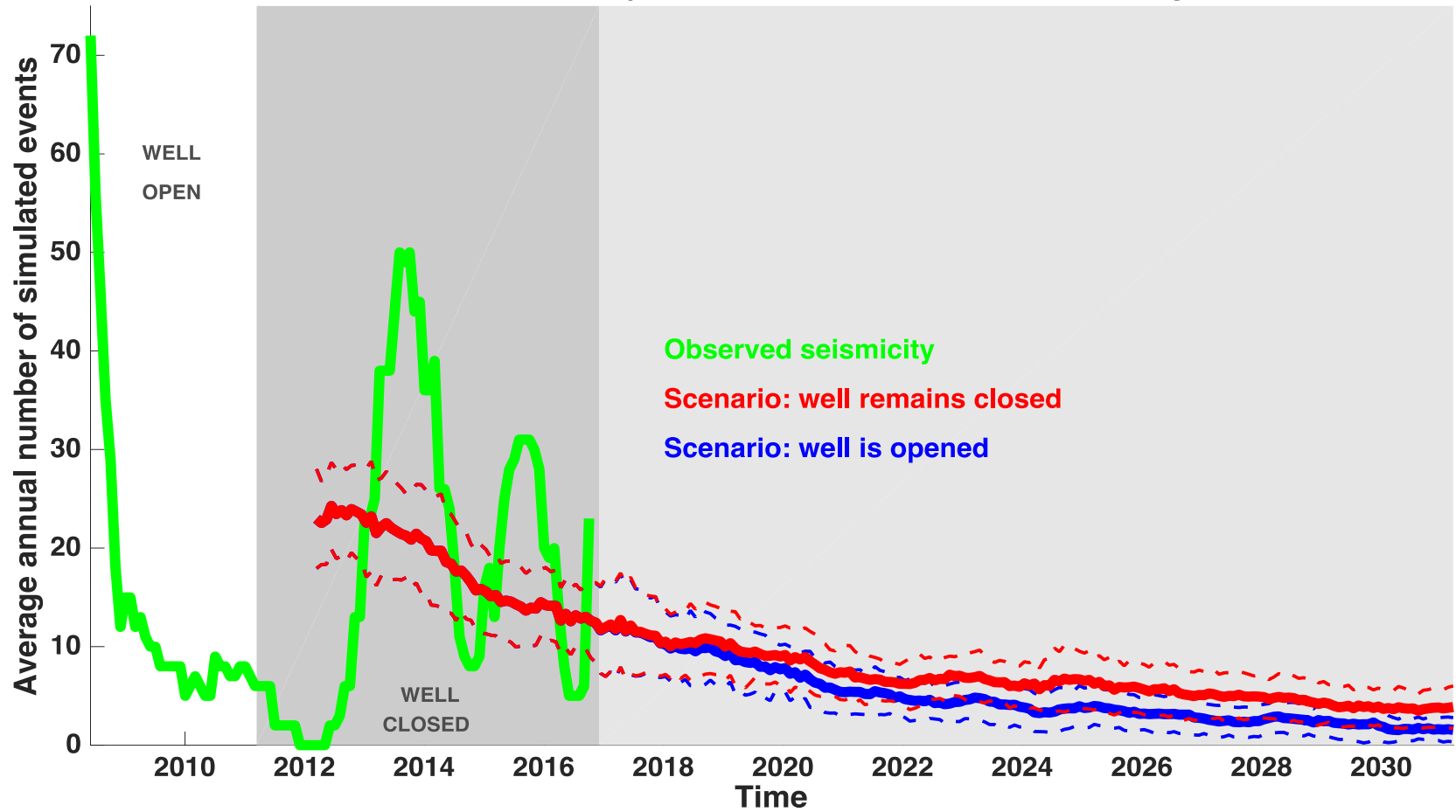
3D Modelling

Observations considered:

- Cumulative volume of produced fluids,
- Observed hypocenters and magnitudes (Kraft et al., 2015),
- Focal plane solutions and principal stresses (Terakawa et al., 2014), and
- Cluster analysis (Deichman et al., 2015).



Observed seismicity and rates from 40 simulated catalogs



Your turn! Would you:

1. Keep the well shut.
2. Reopen it (slowly)
3. Reopen and actively pump out

